EARNINGS PRESENTATION

Second Quarter 2023

Legal disclaimer

This presentation contains forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. We intend such forward-looking statements to be covered by the safe harbor provisions for forward-looking statements as contained in Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements contained in this presentation other than statements of historical fact, including, without limitation, statements regarding Enlight Renewable Energy's (the "Company") business strategy and plans, capabilities of the Company's project portfolio and achievement of operational objectives, market opportunity and potential growth, discussions with commercial counterparties and financing sources, progress of Company projects, including anticipated timing of related approvals, the Company's future financial results, expected impact from various regulatory developments, including the IRA, Revenue, EBITDA, and Adjusted EBITDA guidance, the expected timing of completion of our ongoing projects, and the Company's anticipated cash requirements and financing plans, are forward-looking statements. The words "may," "might," "will," "could," "would," "should," "expect," "plan," "anticipate," "intend," "target," "seek," "believe," "estimate," "predict," "potential," "continue," "contemplate," "possible," "forecasts," "aims" or the negative of these terms and similar expressions are intended to identify forward-looking statements, though not all forward-looking statements use these words or expressions.

These statements are neither promises nor guarantees, but involve known and unknown risks, uncertainties and other important factors that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements, including, but not limited to, the following: our ability to site suitable land for, and otherwise source, renewable energy projects and to successfully develop and convert them into Operational Projects; availability of, and access to, interconnection facilities and transmission systems; our ability to obtain and maintain governmental and other regulatory approvals and permits, including environmental approvals and permits; construction delays, operational delays and supply chain disruptions leading to increased cost of materials required for the construction of our projects, as well as cost overruns and delays related to disputes with contractors; our suppliers' ability and willingness to perform both existing and future obligations; competition from traditional and renewable energy companies in developing renewable energy projects; potential slowed demand for renewable energy projects and our ability to enter into new offtake contracts on acceptable terms and prices as current offtake contracts expire; offtakers' ability to terminate contracts or seek other remedies resulting from failure of our projects to meet development, operational or performance benchmarks; various technical and operational challenges leading to unplanned outages, reduced output, interconnection or termination issues; the dependence of our production and revenue on suitable meteorological and environmental conditions, and our ability to accurately predict such conditions; our ability to enforce warranties provided by our counterparties in the event that our projects do not perform as expected; government curtailment, energy price caps and other government actions that restrict or reduce the profitability of renewable energy production; electricity price volatility, unusual weather conditions (including the effects of climate change, could adversely affect wind and solar conditions), catastrophic weather-related or other damage to facilities, unscheduled generation outages, maintenance or repairs, unanticipated changes to availability due to higher demand, shortages, transportation problems or other developments, environmental incidents, or electric transmission system constraints and the possibility that we may not have adequate insurance to cover losses as a result of such hazards; our dependence on certain operational projects for a substantial portion of our cash flows; our ability to continue to grow our portfolio of projects through successful acquisitions; changes and advances in technology that impair or eliminate the competitive advantage of our projects or upsets the expectations underlying investments in our technologies; our ability to effectively anticipate and manage cost inflation, interest rate risk, currency exchange fluctuations and other macroeconomic conditions that impact our business; our ability to retain and attract key personnel; our ability to manage legal and regulatory compliance and litigation risk across our global corporate structure; our ability to protect our business from, and manage the impact of, cyber-attacks, disruptions and security incidents, as well as acts of terrorism or war; changes to existing renewable energy industry policies and regulations that present technical, regulatory and economic barriers to renewable energy projects; the reduction, elimination or expiration of government incentives for, or regulations mandating the use of, renewable energy; our ability to effectively manage our supply chain and comply with applicable regulations with respect to international trade relations, tariffs, sanctions, export controls and anti-bribery and anti-corruption laws; our ability to effectively comply with Environmental Health and Safety and other laws and regulations and receive and maintain all necessary licenses, permits and authorizations; our performance of various obligations under the terms of our indebtedness (and the indebtedness of our subsidiaries that we guarantee) and our ability to continue to secure project financing on attractive terms for our projects; limitations on our management rights and operational flexibility due to our use of tax equity arrangements; potential claims and disagreements with partners, investors and other counterparties that could reduce our right to cash flows generated by our projects; our ability to comply with tax laws of various jurisdictions in which we currently operate as well as the tax laws in jurisdictions in which we intend to operate in the future; the unknown effect of the dual listing of our ordinary shares on the price of our ordinary shares; various risks related to our incorporation and location in Israel; the costs and requirements of being a public company, including the diversion of management's attention with respect to such requirements; certain provisions in our Articles of Association and certain applicable regulations that may delay or prevent a change of control; and; and the other risk factors set forth in the section titled "Risk factors" in our Annual Report on Form 20-F for the fiscal year ended December 31, 2022 filed with the Securities and Exchange Commission (the "SEC") and our other documents filed with or furnished to the SEC.

These statements reflect management's current expectations regarding future events and operating performance and speak only as of the date of this presentation. You should not put undue reliance on any forward-looking statements. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee that future results, levels of activity, performance and events and circumstances reflected in the forward-looking statements will be achieved or will occur. Except as required by applicable law, we undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.

Unless otherwise indicated, information contained in this presentation concerning the industry, competitive position and the markets in which the Company operates is based on information from independent industry and research organizations, other third- party sources and management estimates. Management estimates are derived from publicly available information released by independent industry analysts and other third-party sources, as well as data from the Company's internal research, and are based on assumptions made by the Company upon reviewing such data, and the Company's experience in, and knowledge of, such industry and markets, which the Company believes to be reasonable. In addition, projections, assumptions and estimates of the future performance of the industry in which the Company operates and the Company's future performance are necessarily subject to uncertainty and risk due to a variety of factors, including those described above. These and other factors could cause results to differ materially from those expressed in the estimates made by independent parties and by the Company. Industry publications, research, surveys and studies generally state that the information they contain has been obtained from sources believed to be reliable, but that the accuracy and completeness of such information is not guaranteed. Forecasts and other forward-looking information obtained from these sources are subject to the same qualifications and uncertainties as the other forward-looking statements in this presentation.

Non-IFRS Financial Metrics

This presentation presents Adjusted EBITDA, a non-IFRS financial metric, which is provided as a complement to the results provided in accordance with the International Financial Reporting Standards as issued by the International Accounting Standards Board ("IFRS"). A reconciliation between Adjusted EBITDA and Net Income, its most directly comparable IFRS financial measure, is contained in the tables below. The Company is unable to provide a reconciliation of Adjusted EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted. These items may include, but are not limited to, forward-looking depreciation and amortization, share based compensation, other income, finance income, finance expenses, share of losses of equity accounted investees and taxes on income. Such information may have a significant, and potentially unpredictable, impact on the Company's future financial results.

The trademarks included herein are the property of the owners thereof and are used for reference purposes only. Such use should not be construed as an endorsement of the products or services of the Company or the proposed offering.

The Company is an "emerging growth company" within the meaning of the Jumpstart Our Business Startups Act.

Enlight at a glance

Next generation global renewable energy platform

Greenfield developer and IPP
Control over entire project life cycle

Global platform
Growing activity across U.S., Europe and Israel

Wind, solar and energy storage
Expertise across main renewable technologies

Extensive track record
77% CAGR revenues[1]
57% CAGR Mature Project capacity[1]

Large and diverse portfolio
19 GW + 28.4 GWh portfolio
4.9 GW + 4.4 GWh Mature Projects[2]

First pure-play listed developer
First pure-play to list on a national exchange in the U.S.

[1] 2017-2022; [2] Mature projects include projects that are operational, under construction, in pre-construction (meaning, that they are expected to commence construction within 12 months as of August 9th, 2023 (the "Approval Date"))

Strong quarter with execution on project conversion and project returns

Q2 Results

$53m

Revenues
32% YoY growth

$42m

Adjusted EBITDA[1]
58% YoY growth

$22m

Net Income
+$23m YoY growth

1 Delivering on project conversion

Executing on our largest and most important projects

- Apex Solar (105 MW) first project now operational
- Atrisco (364 MW / 1.2 GWh) deep in construction
- Co Bar (1.2 GW / 824 MWh) fully contracted. To start construction by year-end
- Conversion of Roadrunner (250 MW / 800 MWh) to Mature Portfolio

Delivering across solar, wind, and storage with attractive returns

- Pupin, a new wind project in Serbia (94 MW), commenced construction
- Gecama Solar (250 MW/200 MWh) progressing to RTB[2] in Q3

Focusing on near-term portfolio and benefiting from market de-regulation

- Genesis Wind (207 MW) to COD by end of Q3
- 23 MW / 40 MWh of Solar + Storage cluster reached COD (out of 248 MW / 484 MWh), Enlight's first operational storage project, and the largest operational storage project in Israel
- Signed offtake for Solar + Storage cluster with leading multinationals (Sodastream, Amdocs)

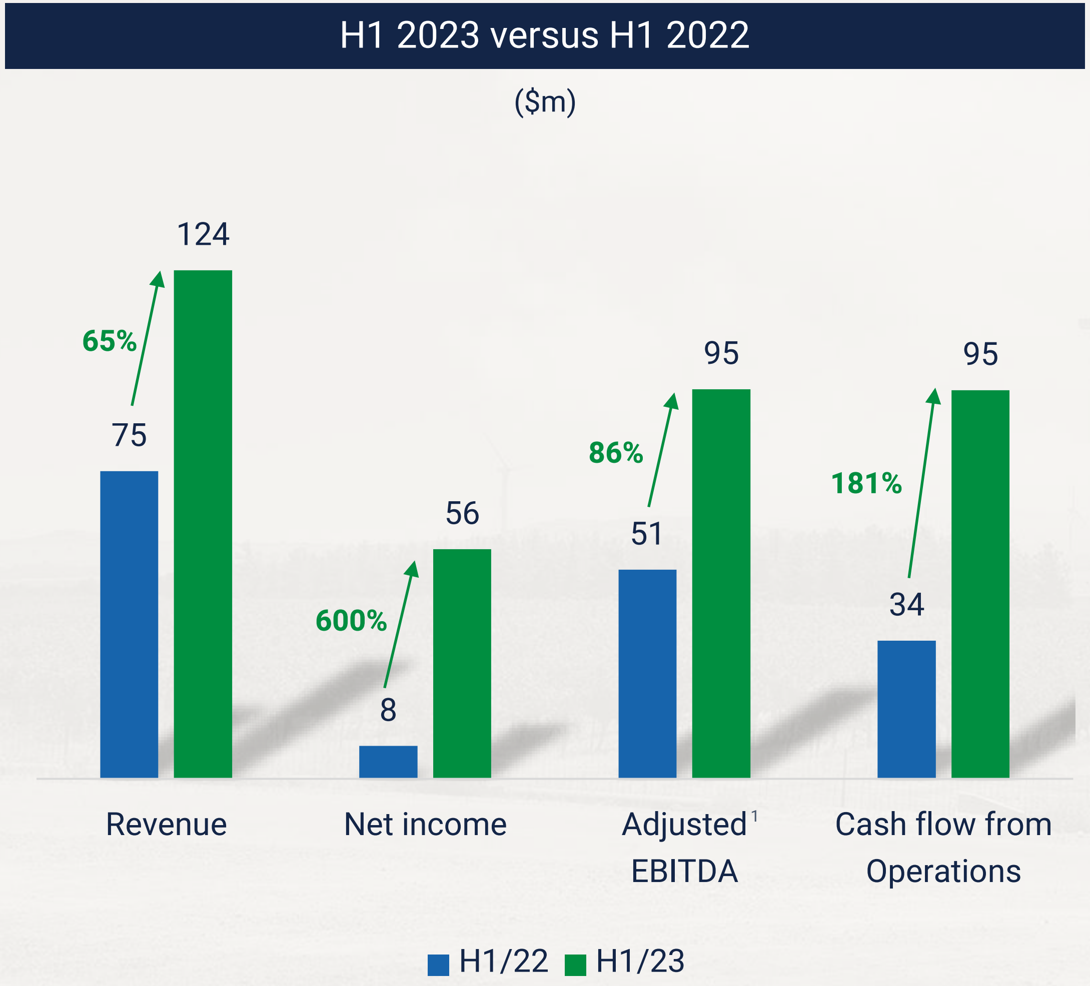
2 Focusing on project returns

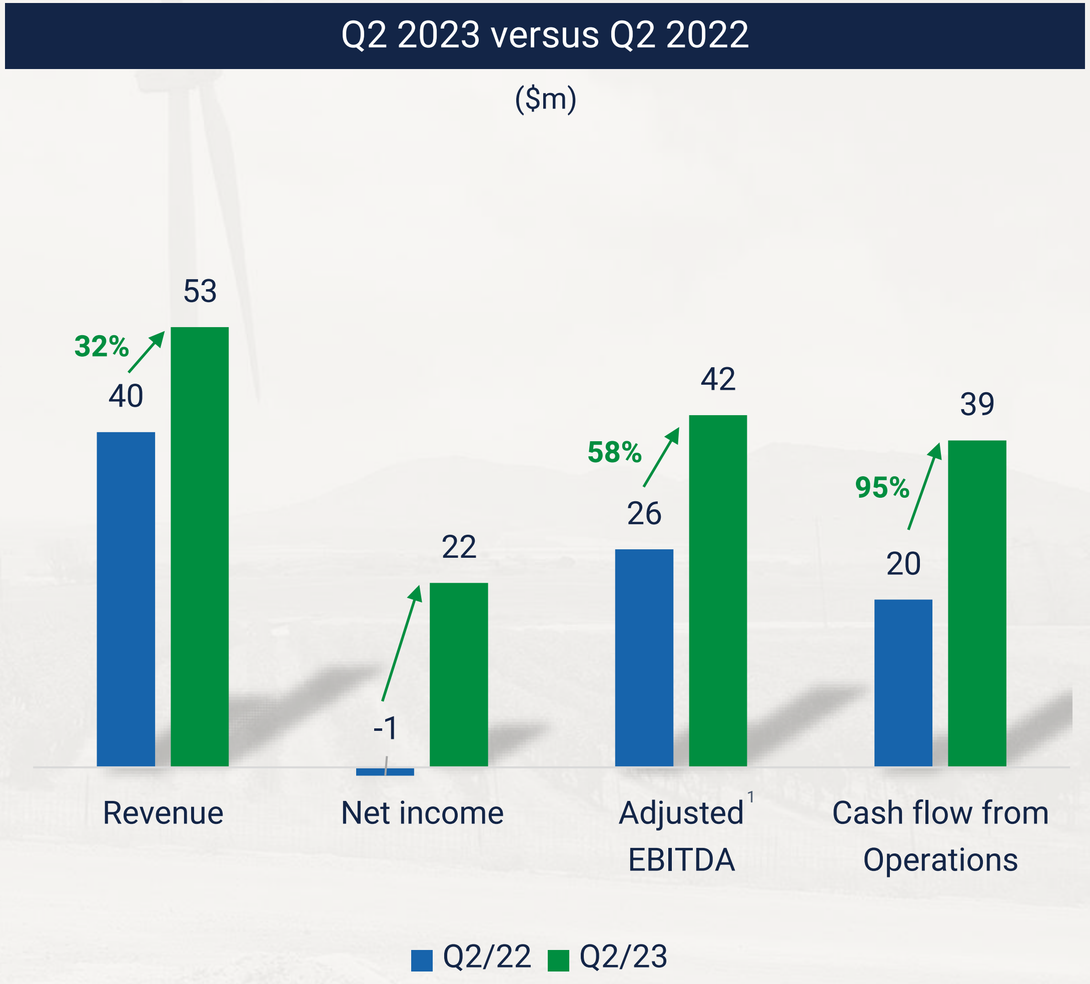
- 250 MW PPAs amended at an average price increase of 87%
- Atrisco located in energy community; 10% ITC and PTC adders expected
- 280 MW and 1,680 MWh of new PPAs signed at attractive pricing

[1]Adjusted EBITDA is a non-IFRS measure. Please see the appendix of this presentation for a reconciliation to Net Income; [2]Ready to build

Solid quarterly results with strong improvement in profitability measures

Significant ramp up in operating cash flow generation





[1]Adjusted EBITDA is a non-IFRS measure. Please see the appendix of this presentation for a reconciliation to Net Income

Executing on conversion: delivery of the 2023 plan

	Newly Operational			Commissioning | COD in Q3
	Apex	ACDC	Solar + Storage Cluster [2]	Genesis
Location				
Technology	Solar	Solar	Solar	Wind
Generation capacity	105	26 MW	248 MW (23 MW connected)	207 MW
Storage capacity	---	---	484 MWh (40 MWh connected)	---
Expected COD	Operational	Operational	Rest of projects connected by the end of H1/24	Q3 23
1st year Revenue[1]	\$11m-\$12m	\$2.5m	\$35m-\$36m (Total cluster)	\$49m-\$51m
1st year EBITDA[1,3]	\$8m	\$2m	\$25m-\$26m (Total cluster)	\$39m-\$41m
	First operational project in the US	Second operational project in Hungary	First operational storage project, and largest storage project in Israel	Largest renewable energy project in Israel

[1]Revenue and project's EBITDA are forward looking information, currency exchange as of 30/06/23; [2]Gradually connected, currently first project out of 4 was connected; [3]EBITDA is a non-IFRS measure. The Company is unable to provide a reconciliation of EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted

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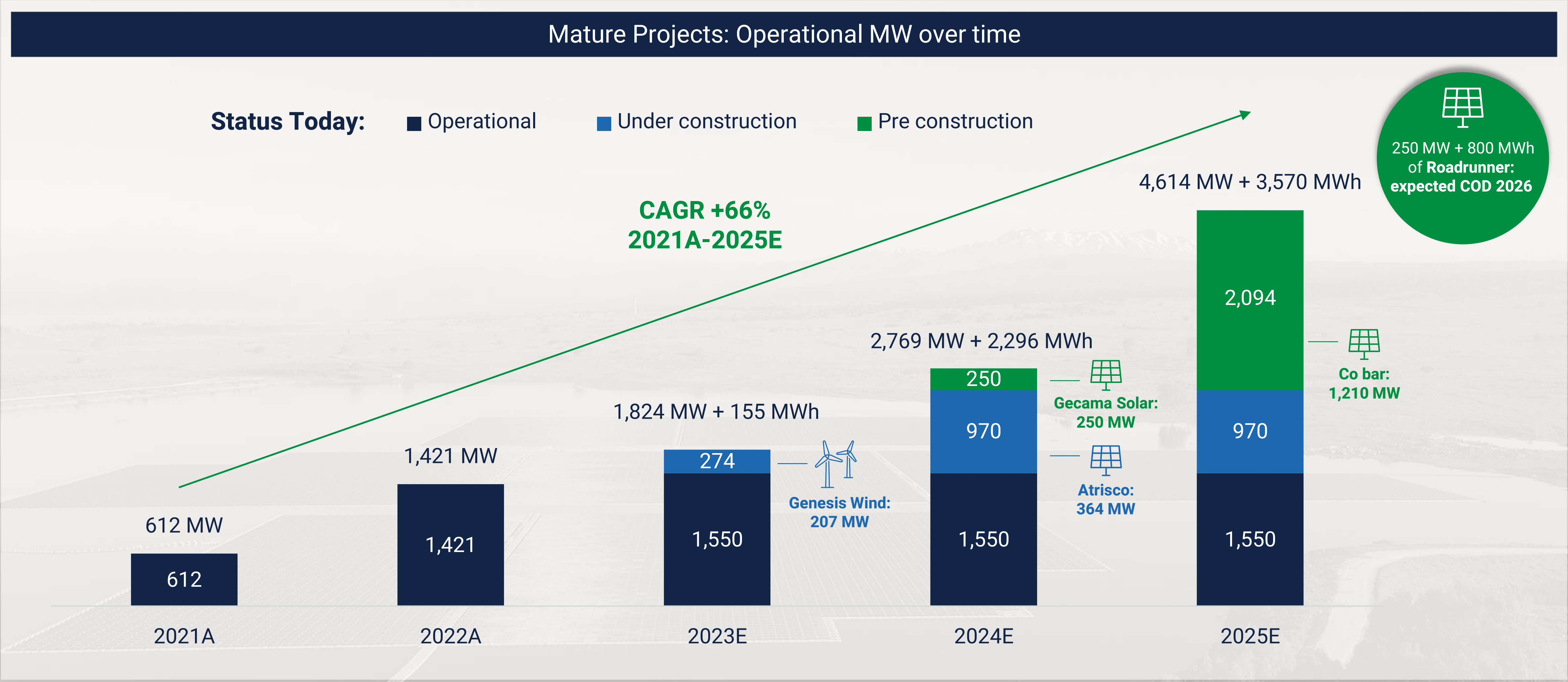
Executing on conversion: delivery of the 2025 plan

Achieved critical milestones on our most important projects during the second quarter

Key projects for delivery of 2025 plan			
Project	**Location**	**Q2 Achievements**	**% of Added Capacity**
Co Bar	USA	PPAs secured on entire complex	43%
Atrisco	USA	Energy zone adder confirmed Significant progress on construction	13%
Gecama Solar	Spain	Environmental permit expected in coming weeks, following project will reach RTB	9%
Rustic Hills	USA	System impact study completed	9%
PV+ Storage cluster	Israel	Secured PPAs from large corporates Significant progress on construction	8%
Pupin	Serbia	Commenced construction	3%
Share of Growth Plan			**86%**

Zooming out: rapid growth expected to continue in the coming years



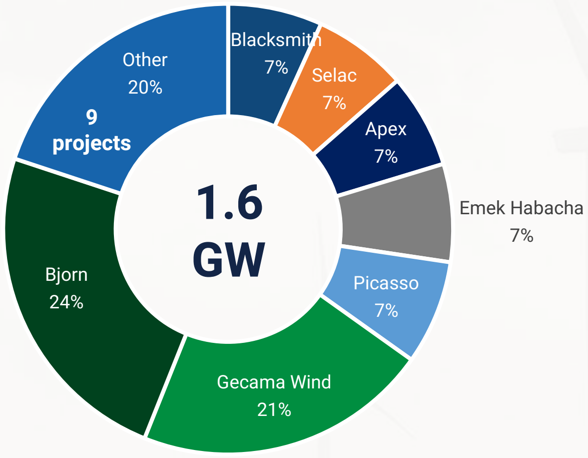
Ongoing transition to large scale developed markets in Europe and North America

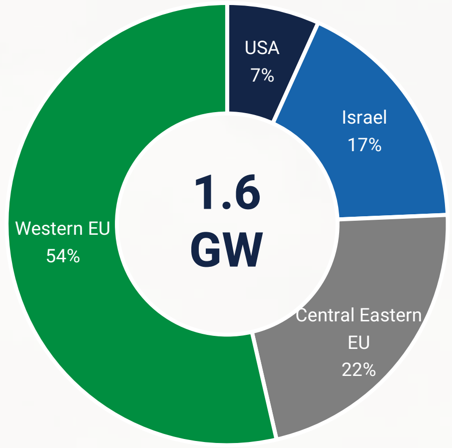
Project distribution

Geography distribution

Operational Portfolio Today

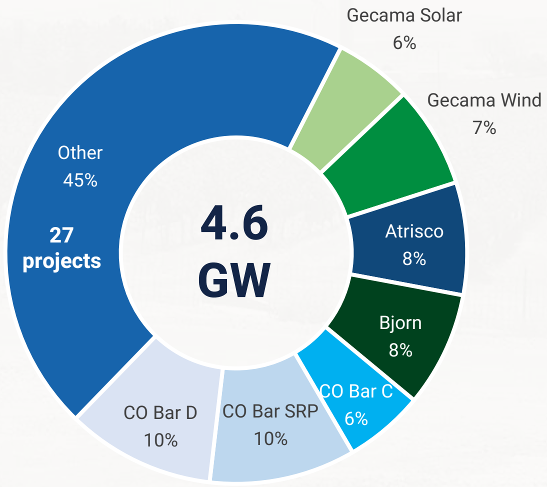
GW

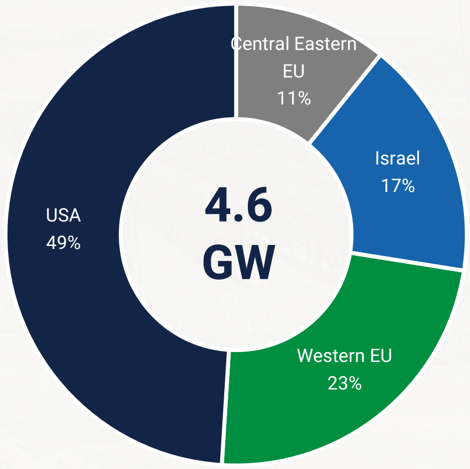




Operational Portfolio 2025E

GW





Atrisco and Co Bar Cluster, continuing to focus on execution and returns

1.6 GW and 2 GWh of massive scale

Atrisco

Location	New Mexico, USA
Technology	Solar + Storage
Capacity	364 MW + 1,200 MWh
Status	Under construction
Expected COD	H1 2024
PPA term	20 years; solar & storage

- Expected to benefit from adders
- Financial close expected by September 2023
- 120 MW + 400 MWh expansion on same interconnection
- Negotiating offtake for expansion

$43m - $45m Estimated First Full Year EBITDA[2]

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$425m - $447m Estimated Net Project Costs[1]

10-10.5%[3] Ratio Unlevered

Co Bar Cluster

Location	Arizona, USA
Technology	Solar + Storage
Capacity	1.2 GW + 824 MWh (4 GWh potential)
Status	Pre-construction
Expected COD	2025
PPA term	20 years; solar & storage

- Cluster fully contracted
- Additional potential for 3.2 GWh of storage (4 GWh total)
- Expected to commence construction by year end

$81m - $85m Estimated First Full Year EBITDA[2]

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$965m - $1,005m Estimated Net Project Costs[1]

8.25-8.75% Ratio Unlevered

[1]Construction costs assume receipt of certain ITC and PTC credits under the IRA and are net of the estimated value of these credits. For solar, PTC is assumed, based on the project's expected production and a yearly CPI indexation of 2%, discounted by 7% to COD. For storage, ITC is assumed at 30% for Co Bar and 40% for Atrisco due to the anticipated Brownfield tax adder. The net cost does not reflect the full tax equity investment, only the estimated value of the tax credits [2] EBITDA is a non-IFRS financial measure. The Company is unable to provide a reconciliation of EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted.
[3]Enrgy community expected to add 300 bps to Levered return

Gecama Solar and Pupin: significant progress in Q2

Execution across our European footprint with high projected returns

Gecama Solar

Location	Spain
Technology	Solar + Storage
Capacity	250 MW + 200 MWh (added to existing 329 MW wind)
Status	Pre-construction
Expected COD	H2 2024

- Hybridization of Gecama Wind Farm
- Environmental permit expected in coming weeks
- Project finance process commenced
- RTB by Q3 2023

$31m - $32m Estimated First Full Year EBITDA[1]

$239m - $252m Estimated Project Costs

12.5-13.5% Ratio Unlevered

Pupin

Location	Serbia
Technology	Wind
Capacity	94 MW
Status	Under construction
Expected COD	H2 2025

- Adjacent to operating project in Serbia, leveraging same point of interconnection
- Secured 100% ownership during Q2/23[2]
- Commenced construction in Q2/23
- Negotiating PPA; expected by end of 2023

$16m - $17m Estimated First Full Year EBITDA[1]

$149m - $157m Estimated Project Costs

10.5-11.5% Ratio Unlevered

[1]EBITDA is a non-IFRS financial measure. The Company is unable to provide a reconciliation of EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted. [2]The company currently holds 33% of project Pupin and has signed a binding term sheet for purchasing the remaining 67%. The definitive agreement is expected in the upcoming weeks

Introducing Roadrunner: expected to drive robust growth into 2026

Another major project in Arizona; highlighting our market leadership across the Western U.S.

Location	Arizona, USA
Technology	Solar
Generation capacity	250 MW
Storage capacity	800 MWh
Expected COD	H1 2026
PPA counterparty	AEPCO
PPA term	20 years; solar & storage

Roadrunner map

The project has reached significant milestones:

- ✓ Site control secured
- ✓ Signed PPA for both solar and storage
- ✓ Signed final interconnection agreement
- ✓ Final permitting is required, after which construction is expected to commence

$32m - $33m Estimated First Full Year EBITDA[2]

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$350 - 365m Estimated Net Project Costs[1]

9.0-9.5% Ratio Unlevered

[1]Construction costs assume receipt of certain ITC and PTC credits under the IRA and are net of the estimated value of these credits. For solar, PTC is assumed, based on the project's expected production and a yearly CPI indexation of 2%, discounted by 7% to COD. For storage, ITC is assumed at 30%. The net cost does not reflect the full tax equity investment, only the estimated value of the tax credits [2] EBITDA is a non-IFRS financial measure. The Company is unable to provide a reconciliation of EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted

We are in a unique leadership position across interconnection

Cracking the main global constraint for renewable energy today

Mature Projects		Advanced Development		Development
2.5 GW	+	**3.2 GW**	+	**3.5 GW**
100% of U.S Mature		100% of U.S Advanced Development		35% of U.S Development

= 9.25 GW
System Impact Study Completed

65% of total portfolio in the United States

Portfolio snapshot

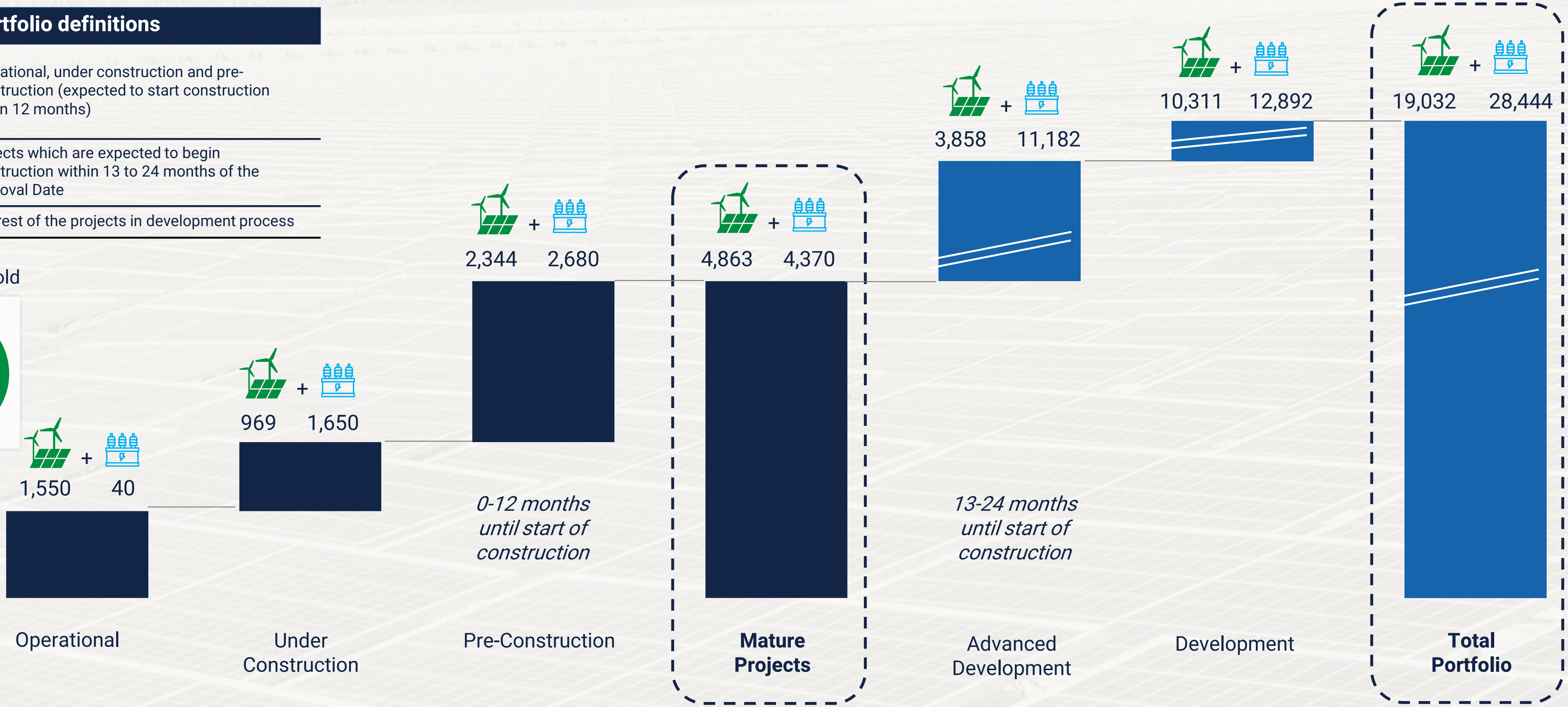
Generation, MW | Storage, MWh | Graph, scale

Portfolio definitions	
Mature	Operational, under construction and pre-construction (expected to start construction within 12 months)
Advanced development	Projects which are expected to begin construction within 13 to 24 months of the Approval Date
Development	The rest of the projects in development process

Operational projects sold

1.7 GW

1.7 GW still under the company's operational management



Note: Portfolio information as of the Approval Date; Projects that are not consolidated in our financial statements are reflected at their proportional share

2023 Guidance Update

Adjusted EBITDA guidance reaffirmed; no change to our medium or long-term outlook

Reducing Revenue Guidance

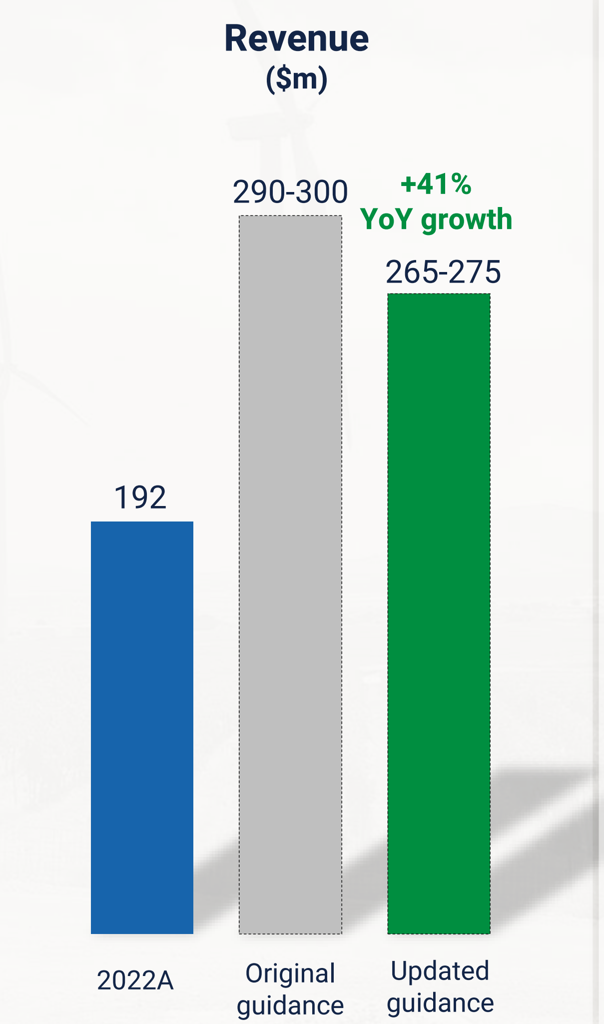
- Lower than expected merchant prices in Q2, which is now expected for the remainder of the year across Spain
- Weaker wind speeds across Spain in Q2

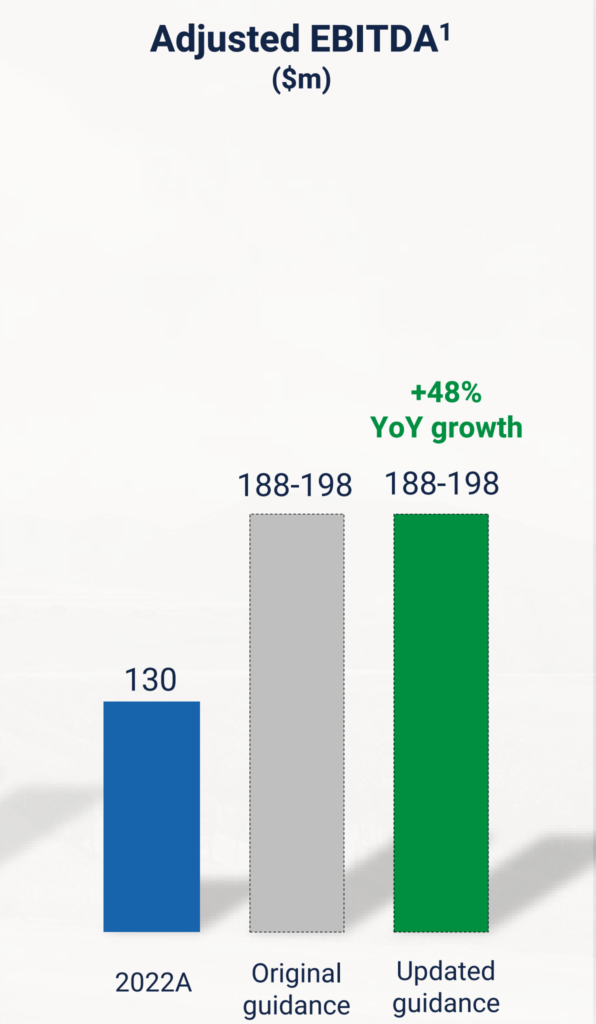
Reaffirming Adjusted EBITDA[1] guidance

- Revenue impact expected to be offset at Adjusted EBITDA by:

  1) Lower windfall tax in Spain (O&M), driven by lower merchant prices

  2) Compensation recognized from Siemens Gamesa for Project Bjorn





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Thank you

Development status across our mature projects

Project	Total MW / MWh	Real Estate	Interconnection	Permit	Offtake	Commentary
Co Bar Cluster	1,210 / 824	✓	◕	✓	✓	Cluster fully contracted, including storage Wrapping up facility study
Gecama Solar	250 / 200	✓	✓	◕	n/a (Merchant)	Environmental permit expected in the coming weeks
Rustic Hills 1& 2	256 / -	✓	◕	✓	✓	Now past the system impact study
Gemstone	191 / -	✓	◕	✓	✓	Waiting for final interconnection studies
Coggon	128 / -	✓	✓	◕	✓	Project ready to build once litigation process with neighboring landowner is complete
Israel SA Storage	- / 406	✓	◑	◑	◑	Waiting for IEC interconnection approval; negotiations over corporate PPA's
Nardo Storage 1	- / 400	✓	◑	◑	n/a (Merchant)	Interconnection expected to be granted by year-end
Roadrunner	250 / 800	✓	✓	◕	✓	PPA executed, signed interconnection agreement

U.S portfolio expected to benefit from tax equity adders

Energy communities to benefit from 10% tax credit adder on PTC and ITC

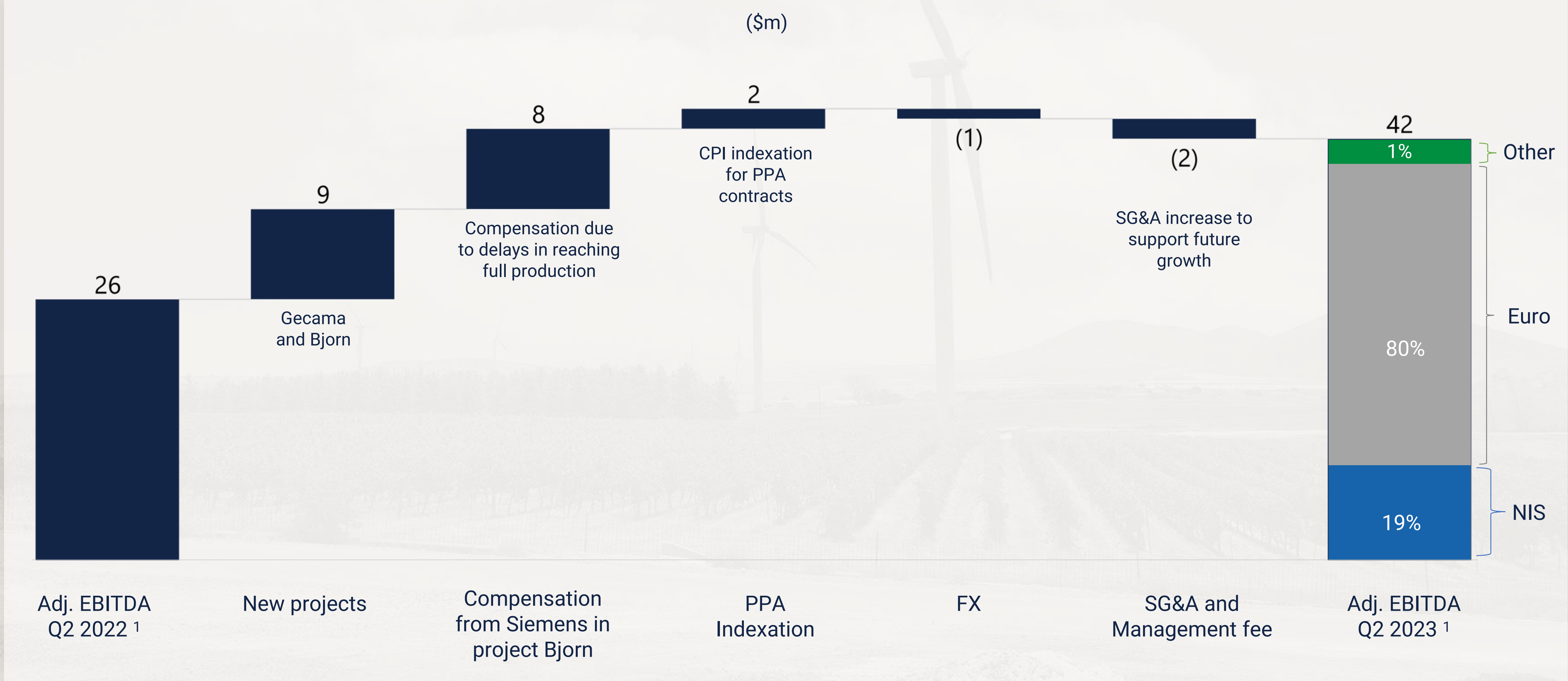
Project Classification *(MW)*	Potential Qualification Under Closed Coal Mine	Potential Qualification Under Both Fossil Fuel & Current Unemployment Figures	Expected Brownfield Qualification	Total Potential Qualification
Mature Projects	256	-	364	**620**
Advanced Development	1,370	375	120	**1,865**
Development	1,258	555	-	**1,813**
Total	**2,884**	**930**	**484**	**4,298**
% of Total Portfolio	20%	7%	3%	**30%**

30% of U.S. Portfolio Expected to Qualify as Energy Community

- **17% increase compared to Q1, largely attributed to the incorporation of Brownfield qualification**
- Expected to include Atrisco and Rustic Hills in Mature Portfolio
- 58% of the Advanced Development portfolio potentially qualifies for an energy community adder

Q2 2023 Adjusted EBITDA bridge: new projects drove most of the growth

Itemizing the key drivers in Q2 2023



[1] Adjusted EBITDA is a non-IFRS measure. Please see the appendix of this presentation for a reconciliation to Net Income

Appendix 1- Reconciliations between Net Income to Adjusted EBITDA

($ thousands)	For the six months ended at		For the three months ended at	
	06/30/23	**06/30/22**	**06/30/23**	**06/30/22**
Net Income (loss)	55,707	7,863	22,431	(1,008)
Depreciation and amortization	26,777	17,032	13,637	10,017
Share based compensation	2,850	5,110	1,461	2,629
Finance income	(32,262)	(13,303)	(11,885)	(5,062)
Finance expenses	33,431	31,663	17,068	19,574
Non-recurring other income(*)	(7,075)	-	(7,075)	-
Share of losses of equity accounted investees	368	70	316	11
Taxes on income	15,294	2,504	5,713	196
Adjusted EBITDA	**95,090**	**50,939**	**41,513**	**26,357**