

### Legal Disclaimer

This excel file contains forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. We intend such forward-looking statements to be covered by the safe harbor provisions for forward-looking statements as contained in Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements contained in this presentation other than statements of historical fact, including, without limitation, statements regarding the Company's business strategy and plans, capabilities of the Company's project portfolio and achievement of operational objectives, market opportunity and potential growth, and the Company's future financial results and Revenue, EBITDA and proceeds from sale of electricity guidance are forward-looking statements. The words "may," "might," "will," "could," "would," "expect," "plan," "anticipate," "intend," "target," "seek," "believe," "estimate," "predict," "potential," "continue," "contemplate," "possible," "forecasts," "aims" or the negative of these terms and similar expressions are intended to identify forward-looking statements, though not all forward-looking statements use these words or expressions.

These statements are neither promises nor guarantees, but involve known and unknown risks, uncertainties and other important factors that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements, including, but not limited to, the following: slowed demand for renewable energy projects; changes to existing renewable energy industry policies and regulations that present technical, regulatory and economic barriers to renewable energy projects; electricity price volatility, unusual weather conditions (including wind and solar conditions), catastrophic weather-related or other damage to facilities, unscheduled generation outages, maintenance or repairs, unanticipated changes to availability due to higher demand, shortages, transportation problems or other developments, environmental incidents, or electric transmission system constraints and the possibility that we may not have adequate insurance to cover losses as a result of such hazards; our ability to enter into new offtake contracts on acceptable terms and prices as current offtake contracts expire; actual or threatened health epidemics, such as the COVID-19 pandemic, and other outbreaks; operational delays and supply chain disruptions or increased costs of materials required for the construction of our projects, as well as cost overruns and delays related to disputes with construction contractors; the reduction, elimination or expiration of government incentives for, or regulations mandating the use of, renewable energy; our ability to effectively comply with Environmental Health and Safety and other laws and regulations and receive and maintain all necessary licenses, permits and authorizations; a drop in the price of electricity derived from the utility grid or from alternative energy sources; receipt of necessary land use, environmental, regulatory, construction and zoning permissions we need, on favorable terms; advances in

These statements reflect management's current expectations regarding future events and operating performance and speak only as of the date of this presentation. You should not put undue reliance on any forward-looking statements. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee that future results, levels of activity, performance and events and circumstances reflected in the forward-looking statements will be achieved or will occur. Except as required by applicable law, we undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.

### **Non-IFRS Financial Metrics**

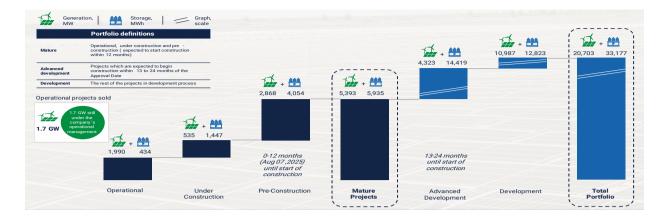
This excel file presents EBITDA, a non-IFRS financial metric, which is provided as a complement to the results provided in accordance with the International Financial Reporting Standards as issued by the International Accounting Standards Board ("IFRS"). These items may include, but are not limited to, forward-looking depreciation and amortization, U.S. acquisition expense, other income, finance income, finance expenses, share of losses of equity accounted investees and taxes on income. Such information may have a significant, and potentially unpredictable, impact on the Company's future financial results. The Company is unable to provide a reconciliation of EBITDA to Net Income on a forward-looking basis without unreasonable effort because items that impact this IFRS financial measure are not within the Company's control and/or cannot be reasonably predicted.

Unless otherwise indicated, information contained in this presentation concerning the industry, competitive position and the markets in which the Company operates is based on information from independent industry and research organizations, other third-party sources and management estimates. Management estimates are derived from publicly available information released by independent industry analysts and other third-party sources, as well as data from the Company's internal research, and are based on assumptions made by the Company upon reviewing such data, and the Company's experience in, and knowledge of, such industry and markets, which the Company believes to be reasonable. In addition, projections, assumptions and estimates of the future performance of the industry in which the Company operates and the Company's future performance are necessarily subject to uncertainty and risk due to a variety of factors, including those described above. These and other factors could cause results to differ materially from those expressed in the estimates made by independent parties and by the Company. Industry publications, research, surveys and studies generally state that the information they contain has been obtained from sources believed to be reliable, but that the accuracy and completeness of such information is not guaranteed. Forecasts and other forward-looking information obtained from these sources are subject to the same qualifications and uncertainties as the other forward-looking statements in this presentation.

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The Company is an "emerging growth company" within the meaning of the Jumpstart Our Business Startups Act.

# Portfolio breakdown



## Key Portfolio highlights

Operational portfolio grew by 75 MW and 94 MWh

Mature Project portfolio grew by 234 MWh

(Sthousands)			6 Months ended June 30							3 Months ended June 30					
Operational Project Segments	Installed Capacity (MW)	(MWh)	Gene (GI		Reported	Revenue		Segment Adjusted EBITDA*		Generation (GWh)		rted Revenue	Segment Adjusted EBITDA*		
	June-2024	June-2024	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023	
MENA	642	434	580	275	66,041	29,757	54,873	30,450	329	151	37,567	15,919	30,345	16,987	
Europe	1,173		1,396	1,075	101,123	89,530	83,253	84,085	573	439	41,963	34,507	32,546	36,431	
USA	106	-	73		3,431		1,305		47		2,200		1,447		
Total Consolidated Projects	1,921	434	2,049	1,350	170,595	119,287	139,431	114,535	949	590	81,730	50,426	64,338	53,418	
Unconsolidated Projects at share	9	-													
Total	1,930	434	2,049	1,350	170,595	119,287	139,431	114,535	949	590	81,730	50,426	64,338	53,418	

Total Consolidated H1 Segment Adjusted EBITDA	139,431
Less: 2024 EBITDA for projects that were not fully operational	1,804
Annualized Consolidated Adjusted EBITDA	275,253
Invested capital for projects that were fully operational as of 01 January 2024	2,670,944
Arcet Land Beturn on Brokert Costs	10.25

(\$thousands)				6 Months ende	d June 30, 2024	3 Months end	ed June 30, 2024		
Operational Project	Segment	Installed Capacity (MW) March-2024	Installed Storage (MWh) March-2024	Reported Revenue	Segment Adjusted EBITDA*	Reported Revenue	Segment Adjusted EBITDA*	Debt balance as of June 30, 2024	Ownership %**
MENA Wind	MENA	316	-	32,396		16,702		449,896	49%
MENA PV	MENA	326	434	33,645		20,865		469,435	84%
Total MENA		642	434	66,041	54,873	37,567	30,345	919,331	
Europe Wind	Europe	1,090		95,356		38,094		663,814	61%
Europe PV	Europe	83		5,767		3,869		43,778	61%
Total Europe		1,173		101,123	83,253	41,963	32,546	707,592	
USAPV	USA	106		3,431		2,200			100%
Total USA		106		3,431	1,305	2,200	1,447		
Total Consolidated Projects		1,921	434	170,595	139,431	81,730	64,338	1,626,923	
Unconsolidated Projects at share		9							50%
Total		1,930	434	170,595	139,431	81,730	64,338	1,626,923	

(\$ millions)							
Became operational after financial statements date	Segment	Installed Capacity (MW)	Installed Storage (MWh)	Est. First Full Year Revenue	Est. First Full Year EBITDA	Debt balance as of June 30, 2024	Ownership %
Tapolca	Europe	60		6	5	23	100%
Total		60		6	5	23	

 $^{\rm sa}$  Ownership % is calculated based on the project's share of total revenues

(\$ millions) Consolidated Projects	Country	Generation Capacity (MW)	Storage Capacity (MWh)	Est. COD	Est. Total Project Cost	Est. Net Capex (Relevant for US projects)****	Capital Invested as of June 30, 2024	Est. Equity Required (%)	Equity Invested as of June 30, 2024		Debt balance as of June 30, 2024	Est. First Full Year Revenue	Est. First Full Year EBITDA****	Ownership %****	Key Commentary
Atrisco PV	United States	364		Q3 2024	360-378***	158-166	359	18%	100**	54%	259	19-21	14-16	100%	PTC
Atrisco Storage	United States		1,200	Q4 2024	446-470***	274-288	275	11%	275**	48%		32-34	27-29	100%	тс
Solar+Storage Cluster	Israel	58	160	2024	80-84	80-84	71	38%*	27	N/A	44	9-10	6-7	65%	Gradual connection on H2/24
Pupin	Serbia	94		H2 2025	145-152	145-152	84	40%	51	N/A	33	21-22	15-16	100%	
Total Consolidated Projects		516	1,360		1,031-1,084	657-690	789		453		336	81-87	62-68		
Unconsolidated Projects at share	Israel	19	87	H2 2024-H1 2025	32-33	32-33	35	27%	35	N/A		4	3	50%	All numbers, beside equity invested, reflects Enligh
Total		535	1,447		1,063-1,117	689-723	824		488		336	85-91	65-71		

## Pre-Construction Projects (due to commence construction within 12 months)

(\$ millions) Major Proje	nts	Country	Generation Capacity (MW)	Storage Capacity (MWh)	Est. COD	Est. Total Project Cost	Est. Net Capex (Relevant for US projects)****	Capital Invested as of June 30, 2024	Est. Equity Required (%)	Equity Invested as of June 30, 2024		Est. First Full Year Revenue	Est. First Full Year EBITDA****	Ownership %****	Key Commentary
CoBar Comp	olex	United States	1,211	824	H2 2026	1,712-1,800	934-981	46	17%	46	48%	124-131	97-102	100%	PTC & ITC; Comprise of cluster of 3 projects. Additional 3.2GWh storage potential
Rustic Hills	18.2	United States	256		H2 2027	370-389	185-194	21	12%	21	61%	24-25	20-21	100%	те
Roadrunner		United States	290	940	H2 2025	592-622	354-373	14	19%	14	46%	48-51	39-41	100%	ITCSPTC
Country Acre	25	United States	392	688	H2 2026	764-804	459-482	13	12%	13	53%	58-61	46-48	100%	пте
Quail Ranch		United States	128	400	H2 2025	248-260	134-141	56	17%	56	55%	22:23	18-19	100%	ITCSPTC
Gecama Sol	ar	Spain	225	220	H1 2026	206-217	206-217	3	25%	3	N/A	36-38	29-30	72%	

(\$ millions) Additional Pre-Construction Projects	MW Deployment		Est. Total Project Cost	Est. Net Capex (Relevant for US projects)****	Capital Invested as of June 30, 2024	Est. Equity Required (%)	Equity Invested as of June 30, 2024		Est. First Full Year Revenue	Est. First Full Year EBITDA*****	Ownership %****	Key Commentary		
MW production/MWh storage>	2024 MW/MWh	2025 MW/MWh	2026 MW/MWh	2027 MW/MWh										
United States				312/0	415-436	249-262	17	16%	17	50%	27-29	21-22	100%	ITC
Europe				0/460	92-97	92-97	3	22%	3	N/A	18-19	16-17	100%	
MENA		11/370	0/124	38/0	184-193	184-193	6	30%	6	N/A	22-24	14-15		11 MW in 2025 attributed to Enlight Local
Total Consolidated Projects		11/370	0/124	350/460	691-726	525-552	25		25		67-72	51-54		
Unconsolidated Projects at share	-		5/28		9	9	0	30%	0	N/A	1	1	50%	All numbers reflect Enlig
Total Pre-Construction		2,868 MI	W+4,054MWh		4,592-4,827	2,809-2,949	178		178		380-402	301-316		

(S thousands)	6 Months ended June 30, 2024	6 Months ended June 30, 2023
Management and development fee paid to Enlight	7,351	6,912
Fees eliminated upon consolidation	-2,851	-2,642
Management and development fee as	4,500	4,270



Total	1.883	2.431	2.954	4.787	5.393
construction					
Pre			429	2,262	2.868
construction	_				
Under	0	441	535	535	535
Operating	1,883	1,990	1,990	1,990	1,990
MW	2023	2024E	2025E	2026E	2027E

3,591 5,473 5,933

EX cates

(1) The financial statements of each of the Chrosy's subsidiaries were prepared in the currency of the main economic environment in which it operates (haveholder: the "Functional Currency"). For the purpose of consolidating the financial assements, results and financial position of each of the Chrosy's member companies were sendanted into the NS, which is the Company's functional currency. The Chrosy's consolidating flue financial assements, results and financial position of each of the Chrosy's member companies were sendanted into the NS, which is the Company's functional currency. The Chrosy's currency of the main economic environment in which it operates (havehold assemble to the NS, which is the Company's functional currency.)

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FX Rates to USD

 Date of the financial statements:
 Euro
 NIS

 As of 30th June 2024
 1.67
 0.27

 As of 30th June 2023
 1.09
 0.27

Average for the 3 months period endect.

June 2024

June 2023

1.08

0.27

June 2023

dditional data on Mature Portfolio												
fature Portfolio	Segment	Project Name	Country	Generation Capacity (MW)	Storage Capacity (MWh)	Ownership %	Rev. Structure	PPA/FIT Duration (Years)	Indexed PPA?	Tariff (\$/MWh)	PPA Counterparty	Xay Commentary
	Israel	Ernek Habacha	Israel	109	-	41%	Linked PPA	18	Yes	104	Israeli Electric Company	
	Israel	Haluziot	Israel	55		90%	Linked PPA	12	Yes	183	Israeli Electric Company	
	Israel	Sunlight 1+2	Israel	42		75%	Linked PPA	18-19	Yes	60	Israeli Electric Company	
	Israel	Israel Solar Projects	Israel	33		98%	Linked PPA	10-12	Yes	331	Israeli Electric Company	
	Israel	PV+ storage cluster 1.1	Israel	196	434	66%	Fixed PPA		No	Confidential	Confidential	
	Israel	Genesis Wind + Expansion	Israel	207		54%	Linked PPA	20	Yes	95	Israeli Electric Company	
	Western Europe	Gecama	Spain	329		72%	Merchant					
	Western Europe	Bjorenberget	Sweden	372		55%	Fixed PPA	9	No	Confidential	Confidential	PPA for 70% of production
	Western Europe	Picasso	Sweden	116		69%	Fixed PPA	9	No	Confidential	Confidential	PPA for 50% of production
	Western Europe	Tully	Ireland	14		50%	Linked PPA	9	Yes	96	Energia Customer Solutions Limited	
Operational	CEE	Selec	Kasovo	105		60%	Linked PPA	10	Yes	101	KOSTT SH.A. është Operatori	
	CEE	Blacksmith	Serbia	105		50%	Linked PPA	8	Yes	122	Elektroprivreda Srbije (EPS)	
	CEE	Lukovac	Croatia	49		50%	Linked PPA	9	Yes	136	HRVATSKI OPERATOR TRZISTA ENERGLIE d.o.o.	
	CEE	Attila	Hungary	57		50%	Linked PPA	15	Yes	126	MAVIR ZRL	PPA is indexed to the Hungarian consumer price index, less 1%.
	CEE	AC/DC	Hungary	26		100%	Linked PPA	14	Yes	85	MAVIR ZRL	
	CEE	Tapolca	Hungary	60		100%	Merchant					
	us.	Apex Solar	Montana	106		100%	Fixed PPA	19	No	Confidential	Northwestern	
	Israel	Unconsolidated Projects at share	Israel			50%	Linked PPA	19-23	Yes	66	Israeli Electric Company	
	U.S.	Atriaco PV	New Mexico	364		100%	Fixed PPA	20	No	Confidential	PNM Resources	
	u.s.	Atriaco Storage	New Mexico		1,200	100%	Floord PPA	20	No	Confidential	PNM Resources	
	Israel	PV+ storage cluster	Izrael	50	160	67%	Floord PPA				Confidential	
Under Construction	CEE	Pupin	Serbia	94		100%	Linked PPA	15	Yes	74		PPA for 72% of production
	UEE	rupin	Serous	V4		100%	LINEOPPA	15	161		Elektroprivreda Srbije (EPS)	PPA for 72% of production
	torael	Unconsolidated Projects at share	Israel	19	87	50%	PPA to be signed	-		-		Corporate PPAs to be signed under new regulation in Israel
	U.S.	Cotter Complex	Arizona	1,211	824	100%	Fixed PPA	20	No	Confidential	SRP & APS	Potential for additional storage of 3.2 GWh in the future
	U.S.	Roadrunner	Arizona	290	940	100%	Fixed PPA	20	No	Confidential	AEPCO	
	U.S.	Coggon	lows	127		100%	Fixed PPA	20	No	Confidential	Central lows Power Cooperative (CIPCO)	
	U.S.	Gernatone	Michigan	185		100%	Fixed PPA	20	No	Confidential	Wolverine Power Cooperative (Wolverine)	
	U.S.	Rustic Hills 1& 2	Indiana	256		100%	Fixed PPA	20-25	No	Confidential	Hoosier Energy & CenterPoint Energy	
Pre-Construction Projects	U.S.	Country Acres	California	392	688	100%	Fixed PPA	20-30	No	Confidential	SMUD	
Pre-continuosion Projects	U.S.	Quail Ranch	New Mexico	128	400	100%	Fixed PPA	20	No	Confidential	PNM	
	Western Europe	Gecama Solar	Spain	225	220	72%	Merchant					Solar & atorage addition to Gecama wind
	Western Europe	Nardo Storage 1	Italy		460	100%	PPA to be signed					
	Israel	Israel Storage	Israel		404		PPA to be signed					Corporate PPAs to be signed under new regulation in Israel
	Israel	Yatir	Israel	38		80%	PPA to be signed					
	Israel	Solar projects	Izrael	11		80%	Fixed PPA	25	No	76-128	Mainly Local authorities in Israel	
	Israel	Unconsolidated Projects at share	Israel	5	28	50%	PPA to be signed					Corporate PPAs to be signed under new regulation in Israel

# Advanced development portfolio (due to commence construction within 13-24 months)

Segment	Country	Generation Capacity (MW)	Storage Capacity (MWh)	Technology
U.S.		3,626	9,836	PV
	Italy	198	1,380	PV
Europe	Spain	-	196	
Lurope	Croatia	376	-	PV
	Total Europe	574	1,576	PV
Israel		123	3,007	PV
Total		4,323	14,419	

# Development portfolio (rest of portfolio)

Segment	Country	Generation Capacity (MW)	Storage Capacity (MWh)	Technology
U.S.		8,427	8,000	PV
	Italy	211	348	Wind
	Spain	1,156	60	PV
Europe	Croatia	139	-	PV + Wind
	Serbia	200	-	Wind
	Total Europe	1,706	408	PV + Wind
Israel		854	4,415	PV + Wind
Total		10,987	12,823	

