



## אנלייט אנרגיה מתחדשת בע"מ מדווחת על התוצאות הפיננסיות עבור הרבעון הרביעי של שנת 2024

תרגום נוחות – הנוסח המחייב הוא נוסח הדיווח באנגלית

אלא אם צוין אחרת, כל הנתונים הכספיים נקובים בדולר

19 לפברואר 2025 - אנלייט אנרגיה מתחדשת בע"מ (ENLT : TASE, ENLT : NASDAQ) מדווחת היום על התוצאות הכספיות עבור הרבעון הרביעי אשר הסתיים ב-31 לדצמבר 2024. קישור לשיחת הועידה האינטרנטית, אשר תתחיל היום בשעה 15:00 שעון ישראל, נמצא בסוף הודעה זו. הנתונים הכספיים והמידע הנלווה של החברה זמינים באזור קשרי משקיעים באתר החברה <https://enlightenergy.co.il/data/financial-reports/>

### תמצית נתונים כספיים

#### לשנת 2024

- סה"כ הכנסות בסך 399 מיליון דולר (1,475 מיליון ש"ח), גידול של 53% ביחס לתקופה המקבילה אשתקד
- <sup>1</sup>Adjusted EBITDA עמד על 289 מיליון דולר (1,069 מיליון ש"ח), גידול של 49% ביחס לתקופה המקבילה אשתקד
- הרווח הנקי בסך של 67 מיליון דולר (246 מיליון ש"ח), קיטון של 32% ביחס לתקופה המקבילה אשתקד
- תזרים המזומנים מפעילות שוטפת בסך של 193 מיליון דולר (715 מיליון ש"ח), גידול של 29% ביחס לתקופה המקבילה אשתקד

#### לרבעון רביעי 2024

- סה"כ הכנסות בסך 104 מיליון דולר (384 מיליון ש"ח), גידול של 35% ביחס לתקופה המקבילה אשתקד
- <sup>1</sup>Adjusted EBITDA עמד על 65 מיליון דולר (241 מיליון ש"ח), גידול של 31% ביחס לתקופה המקבילה אשתקד
- הרווח הנקי בסך של 8 מיליון דולר (31 מיליון ש"ח), קיטון של 48% ביחס לתקופה המקבילה אשתקד
- תזרים המזומנים מפעילות שוטפת בסך של 36 מיליון דולר (131 מיליון ש"ח), גידול של 49% ביחס לתקופה המקבילה אשתקד

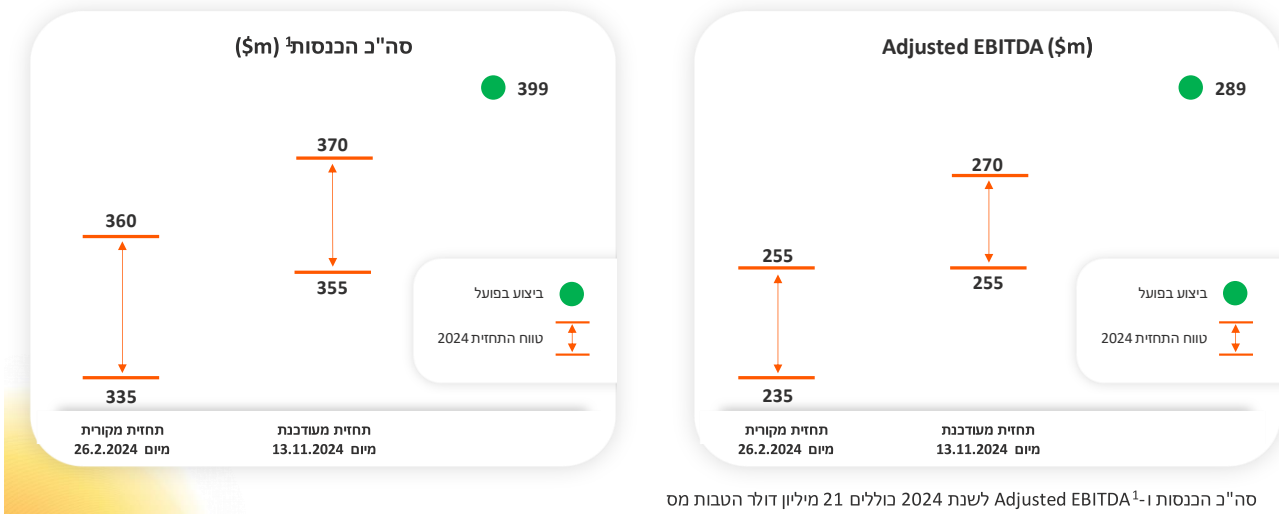
## תמצית נתונים כספיים

	לתקופה של שלושה חודשים שהסתיימה ביום			לתקופה של שנים עשר חודשים שהסתיימה ביום		
	31/12/2023	31/12/2024	% שינוי	31/12/2023	31/12/2024	% שינוי
סה"כ הכנסות	77	104	35%	261	399	53%
רווח נקי	16	8	(48%)	98	67	(32%)
Adjusted EBITDA	50	65	31%	194	289	49%
תזרים המזומנים מפעילות שוטפת	24	36	49%	150	193	29%

- בשנת 2023 הרווח הנקי כלל מרכיבים חד פעמיים גדולים יותר
- ניתוח מפורט של התוצאות הכספיות מופיע בהמשך הדיווח.

### תחזית מול ביצוע לשנת 2024 – עקיפת היעדים ותחזיות האנליסטים

- סה"כ הכנסות לשנת 2024 עקפו את התחזית המקורית (מרכז טווח התחזית) ב-15%.
- Adjusted EBITDA לשנת 2024 עקפה את התחזית המקורית (מרכז טווח התחזית) ב-18%.



"אנחנו גאים לסכם את שנת 2024 עם דוחות כספיים מצוינים שעקפו את היעדים ותחזיות האנליסטים", אומר גלעד יעבץ, מנכ"ל אנלייט אנרגיה מתחדשת.

"אנלייט ממשיכה לצמוח בזכות פעילות מגוונת וחדשנית המתפרסת על פני שלוש יבשות ושלושת הסגמנטים הטכנולוגיים העיקריים בענף: שמש רוח ואגירת אנרגיה. שנת 2025 תהיה שנה של קפיצה נוספת עבורנו, כאשר הספק עצום של 4.7 FGW, בהשקעה כוללת של 5.5 מיליארד דולר, יהיה במקביל תחת שלבי הקמה שונים. יחד עם הפורטפוליו המניב של החברה, מהלך זה יבטיח כ-90% מתוכנית הצמיחה השאפתנית של החברה: להגיע להספק מניב של 8.6 FGW עד לסוף 2027. תכנית זאת תביא את החברה

לקצב הכנסות שנתי מובטח של מעל 1 מיליארד דולר בשנת 2028, שילוש נוסף של פעילות החברה בשלוש שנים.

"אנו צופים שהתשואה הממוצעת על ההון בתיק הנכסים הענק שנכנס לפעילות עד 2027 תהיה מעל 15%. תכנית הצמיחה התלת שנתית שלנו משתקפת כבר בתחזיות לשנת 2025: אנו חוזים הכנסות בטווח של 490-510 מיליון דולר ו- Adjusted EBITDA בטווח של 360-380 מיליון דולר, גידול של 25%."

## תמונת מצב פורטפוליו פרויקטים

- פורטפוליו החברה הינו בהספק של 20 גיגה-וואט ייצור ו-35.8 גיגה-וואט שעה אגירה (30.2 FGW<sup>2</sup>)
  - מתוכו, מרכיב הפורטפוליו הבשל (פרויקטים מניבים, בהקמה או לקראת הקמה) הינו בהספק של 6.1 גיגה-וואט ייצור ו-8.6 גיגה-וואט שעה אגירה (8.6 FGW)
  - מתוך המרכיב הבשל, מרכיב הפורטפוליו המניב הינו בהספק של 2.5 גיגה-וואט ייצור ו-1.9 גיגה-וואט שעה אגירה (3.0 FGW)
- פורטפוליו החברה לפי שלבים<sup>21</sup>:

שלב	סטטוס	FGW <sup>2</sup>	Annual recurring revenues <sup>1</sup>
מרכיב מניב	הפעלה מסחרית	3.0	~500 <sup>3</sup>
מרכיב בהקמה	בהקמה	1.8	~175
מרכיב לקראת הקמה	0-12 חודשים לתחילת הקמה	3.8	~385
<b>סה"כ מרכיב בשל</b>	<b>בשל</b>	<b>8.6</b>	<b>~1,060</b>
מרכיב פיתוח מתקדם	13-24 חודשים לתחילת הקמה	7	-
מרכיב פיתוח	יתרת הפורטפוליו	14.7	-
<b>סה"כ פורטפוליו</b>		<b>30.2</b>	-

### • מרכיב פורטפוליו מניב: 3 FGW

- הפעלה מסחרית של 1.1 FGW בשנת 2024, כולל את פרויקט Atrisco בארה"ב, Pupin ו- Tapolca באירופה, וצבר סולארי ואגירה ב-MENA. תוספות אלו תורמות לקצב ההכנסות השנתי כ-100 מיליון דולר.

### • מרכיב פורטפוליו בהקמה: 1.8 FGW

- מורכב מ-3 פרויקטים בארה"ב, בהספק כולל של 1.4 FGW, פרויקט Gecama Solar בספרד בהספק של 0.3 FGW וצבר פרויקטי סולארי משולב אגירה בישראל. 35% מהצבר צפוי להתחבר בשנת 25 כאשר היתרה תתחבר בשנת 26.
- צבר הפרויקטים בהקמה צפוי לתרום לקצב ההכנסות השנתי 175 מיליון דולר בשנת הפעלה מלאה.

<sup>1</sup> Annual recurring revenues לפרויקטים בהקמה ולקראת הקמה אינם כוללים הכנסות מהטבות מס

<sup>2</sup> FGW<sup>2</sup> (Factored GW) הינו שילוב הספק הייצור והיקף האגירה לנתון אחיד על פי יחס עלות ההקמה. ממוצע יחס עלות ההקמה המשוקלל של החברה כיום הוא 3.5 גיגה וואט שעה אגירה לכל 1 גיגה וואט ייצור:  $FGW = GW + \frac{GWh}{3.5}$

<sup>3</sup> מבוסס על אמצע טווח תחזית החברה לשנת 2025

### • מרכיב פורטפוליו לקראת הקמה: 3.8 FGW

- 2 מגה פרויקטים בארה"ב, Snowflake ו-Co bar, בהספק משותף של 2.6 FGW יחלו הקמה בשנת 2025 וצפויים לתרום לקצב ההכנסות השנתי 246 מיליון דולר.
- פרויקט Nardo Stand alone storage הממוקם באיטליה בהיקף 0.25 FGW, צפוי להתחיל הקמה בחצי השני של שנת 25 ולתרום לקצב ההכנסות השנתי 31 מיליון דולר.

### מרכיב הפורטפוליו הבשל צפוי להתחבר לרשת עד סוף שנת 2027 ולייצר קצב הכנסות שנתי של מעל 1 מיליארד דולר בשנה הפעלה מלאה

### • מרכיב פורטפוליו בפיתוח מתקדם: 7 FGW

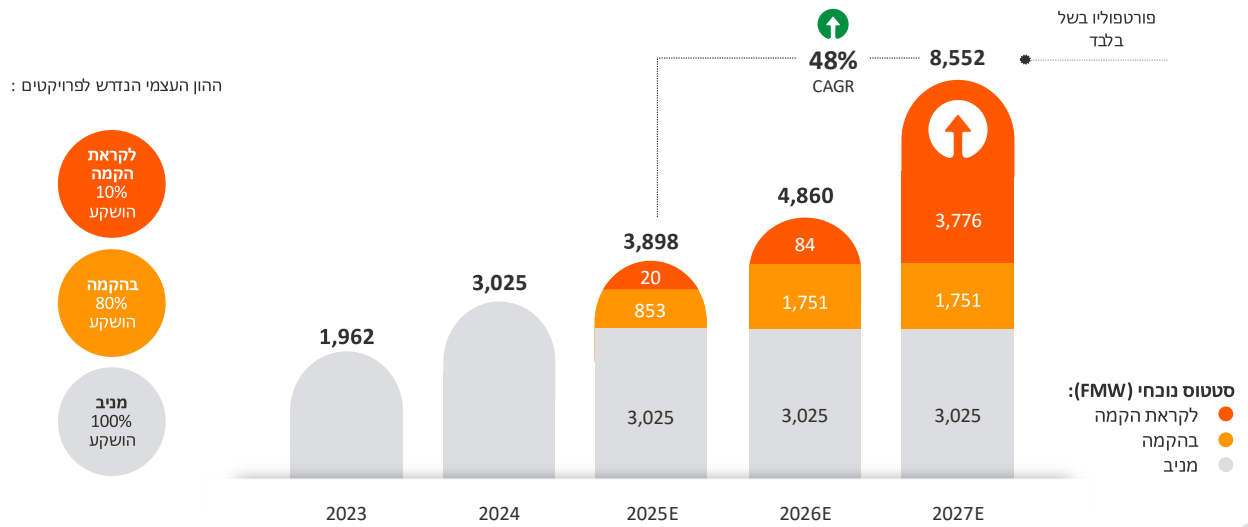
- 5.3 FGW בארה"ב, 100% מההספק לאחר השלמת ה-System impact study המהווה את הסקר העיקרי בתהליך הבטחת החיבור לרשת החשמל ובכך מייצר De-risking מהותי לצבר זה.
- הצבר בארה"ב כולל מספר מגה פרויקטים ופרויקטי המשך לפרויקטים בשלים כגון Cedar island בהספק 1.4 FGW, Snowflake B בהספק של 1.2 FGW ו-Atrisco 2 בהספק של 0.7 FGW
- פרויקטים אלו מבטאים את אסטרטגיית Connect and expand של החברה למקסום תשתית חיבור קיימת לטובת הקמת פרויקטי המשך באופן המביא להפחתת עלויות ההקמה וסיכוני הפרויקט, ושיפור תשואות הפרויקטים.
- 0.7 FGW באירופה ממוקדים באיטליה, ספרד וקרוואטיה
- 1 FGW ב-MENA ממוקד במתקנים סולאריים משולבי אגירה ומתקני Stand alone storage, כולל כ-0.5 FGW אשר זכו בתעריף זמינות כחלק מהליך תחרותי מספר 1 של רשות החשמל במתח עליון

### • מרכיב פורטפוליו בפיתוח: 14.7 FGW

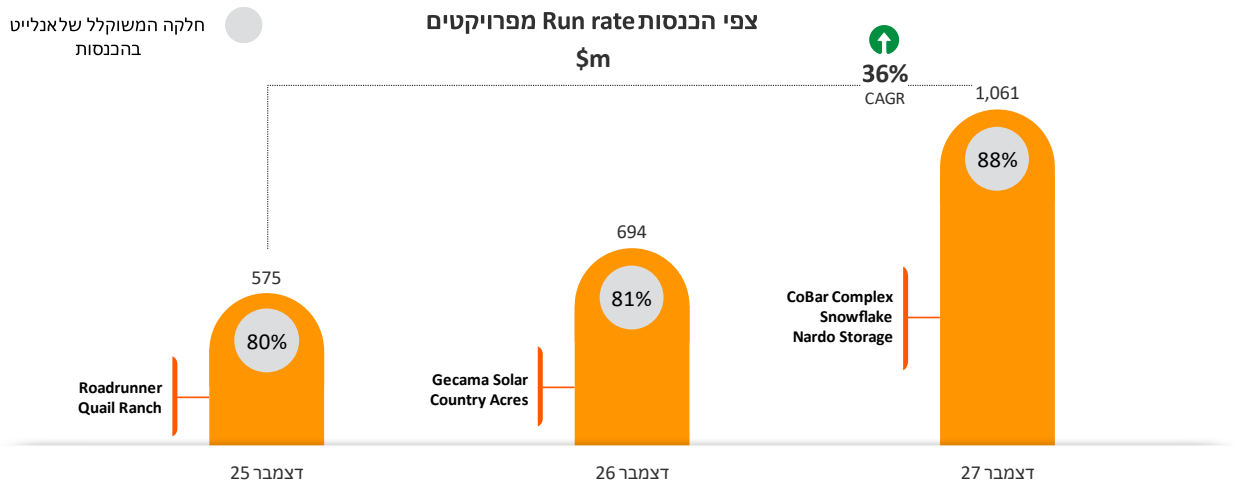
- 10 FGW בארה"ב, בפריסה גאוגרפית רחבה בארה"ב כולל פורטפוליו ב-WECC, PJM, SPP ו-MISO
- 2.7 FGW באירופה, ממוקדים באיטליה, ספרד, קרוואטיה וכניסה לפעילות אגירה Stand alone בפולין
- 2 FGW ב-MENA, ממוקד במתקנים סולאריים משולבי אגירה ומתקני Stand alone storage

## צפי חיבור מרכיב פורטפוליו בשל עד סוף 2027:

הספק הייצור המניב צפוי לגדול פי שלוש עד סוף שנת 2027



## מרכיב פורטפוליו בשל צפוי לייצר קצב הכנסות שנתי של מעל 1 מיליארד דולר:



כל הפרויקטים בתכנית צפויים להתחבר עד סוף שנת 2027

<sup>4</sup> אנו מצפים שפרויקטים נוספים המקובצים כעת בפורטפוליו הפיתוח המתקדם יגיעו להפעלה מסחרית בשנת 2027, אולם אלה אינם כלולים בתחזית זו

<sup>5</sup> הצפי מבוסס על תחזית 2025, והוספת הכנסות ממכירת חשמל בלבד מפרויקטים בהקמה ולקראת הקמה

## דגשים בתחום המימון

- סגירות פיננסיות וגיוסי אג"ח בהיקף של 1.1 מיליארד דולר באירופה וארה"ב במהלך 2024, לטובת הקמת פרויקטים בהספק 470 מגה-וואט ו-2,100 מגה-וואט שעה
- הרחבת סדרת אג"ח ד' בהיקף 178 מיליון דולר למימון תכנית הצמיחה של החברה
- מכירת 44% מהאחזקות בצבר סאנלייט למשקיעים מוסדיים בישראל על פי הערכת שווי של 114 מיליון דולר, ייצר רווח של 94 מיליון דולר שיוכר ב-Q25-1 ותזרים מזומנים של 50 מיליון דולר. הצבר הנמכר מהווה כ-1% מהפורטפוליו הכולל של החברה
- נכון למועד הפרסום, לחברה מסגרות טווח קצר זמינות של 350 מיליון דולר, מתוכם מנוצלים 70 מיליון דולר

## תחזית לשנת 2025

### הקמות והפעלות מסחריות:

- צפי להפעלה של 440 מגה-וואט ו-1.1 גיגה-וואט שעה, המהווה תוספת של כ-130 מיליון דולר להכנסות בקצב שנתי וכ-105 מיליון דולר ל-EBITDA<sup>1</sup> קצב שנתי, החל משנת 2026
- תחילת הקמה של 1.8 גיגה-וואט ו-3.9 גיגה-וואט שעה המהווה תוספת הכנסות של מעל 300 מיליון דולר ו-EBITDA מעל 250 מיליון דולר בקצב שנתי אשר יתחברו בהדרגה בשנים 2026-2027

### תחזית תוצאות כספיות:

- סה"כ הכנסות<sup>6</sup> בטווח של 490 מיליון דולר ועד 510 מיליון דולר, גידול של 25% ממרכז התחזית לעומת שנת 2024. מתוך סה"כ ההכנסות בתחזית, 38% צפויים להיות נקובות בש"ח, 35% באירו ו-27% בדולר.
- Adjusted EBITDA<sup>7</sup> בטווח של 360 מיליון דולר ועד 380 מיליון דולר, גידול של 28% ממרכז התחזית לעומת שנת 2024
- בנוסף, כ-90% מהחשמל שצפוי להיות מיוצר בשנת 2025 יימכר במחיר קבוע, במסגרת הסכמי PPA או תחת עסקאות גידור.

<sup>6</sup> סה"כ הכנסות כוללות הכנסות ממכירת חשמל ובנוסף הכנסות מהטבות מס בפרויקטים בארה"ב בהיקף של 60-80 מיליון דולר  
<sup>7</sup> אין באפשרות החברה לספק התאמות בן "Adjusted EBITDA" לרווח הנקי על בסיס צופה פני עתיד ללא מאמץ בלתי סביר מכיוון שפריטים המשפיעים על נתון פיננסי זה אינם בשליטת החברה ו/או שלא ניתן לחזות אותם באופן סביר.

## ניתוח תוצאות כספיות

סה"כ הכנסות בפילוח למגזרים						
	לתקופה של שלושה חודשים שהסתיימה ביום			לתקופה של שנים עשר חודשים שהסתיימה ביום		(אלפי דולר)
	31/12/2023	31/12/2024	% שינוי	31/12/2023	31/12/2024	מגזר
	20,738	34,086	130%	67,687	155,693	MENA
	50,770	49,979	11%	177,471	197,143	Europe
	3,571	17,894	375%	7,712	36,608	U.S.
	2,009	2,143	13%	8,270	9,351	אחרות
<b>סך הכל הכנסות</b>	<b>77,088</b>	<b>104,102</b>	<b>53%</b>	<b>261,140</b>	<b>398,795</b>	

ברבעון הרביעי של 2024, הכנסות החברה גדלו ל-104 מיליון דולר בהשוואה ל-77 מיליון דולר בתקופה המקבילה אשתקד, גידול של 35%. הגידול נבע מהכנסות ממכירת חשמל, אשר עלו ב-26% ל-93 מיליון דולר לעומת 74 מיליון דולר בתקופה המקבילה אשתקד, והכרה בהכנסות מהטבות מס, אשר עלו ב-230% ל-11 מיליון דולר לעומת 3 מיליון דולר בתקופה המקבילה אשתקד.

ב-12 החודשים האחרונים, 650 מגה-וואט ייצרו ו-1,600 מגה-וואט שעה אגירה חוברו לרשת והחלו למכור חשמל. התוספת מורכבת מ-7 פרויקטים מתוך צבר הסולארי משולב אגירה בישראל, פרויקט טפולצה ופופין באירופה ופרויקט אטריסקו בארה"ב. התוספות המשמעותיות ביותר נבעו מהצבר הסולארי משולב אגירה שתרם 9 מיליון דולר נוספים, ומאטריסקו שתרם 6 מיליון דולר נוספים. בסך הכל, פרויקטים חדשים הניבו הכנסות ממכירת חשמל של 18 מיליון דולר יחדיו במהלך הרבעון.

סה"כ הכנסות החברה התפלגו בין אירופה, MENA (Middle East & North Africa) וארה"ב, כאשר 34% היו נקובות בש"ח, 47% באירו ו-18% מההכנסות בדולר ארה"ב.

## רווח נקי

הרווח הנקי של החברה ברבעון הרביעי הסתכם ב-8 מיליון דולר לעומת 16 מיליון דולר בתקופה המקבילה אשתקד, ירידה של 48%. הרווח הנקי של 4Q23 כלל תוספת של 12 מיליון דולר עבור הפחתת ה-Earn out הקשור לעסקת רכישה של קלנרה. בנטרול נתון זה, הרווח הנקי ל-4Q23 הינו 4 מיליון דולר, ולאחר הנטרול כאמור, הרווח הנקי ל-4Q24 עלה ב-90%.

## Adjusted EBITDA<sup>8</sup>

ברבעון הרביעי של שנת 2024 ה-Adjusted EBITDA של החברה גדל ל-65 מיליון דולר בהשוואה ל-50 מיליון דולר בתקופה המקבילה אשתקד, גידול של 31%. הגידול נבע מאותם גורמים שהשפיעו על הגידול בהכנסות דהיינו חיבור של פרויקטים חדשים והכרה בהטבות מס. תרומה זו קוזה באופן חלקי כנגד גידול של 6 מיליון דולר בהוצאות התפעול המיוחסות לפרויקטים חדשים וכנגד גידול של 5 מיליון דולר בהוצאות המטה.

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<sup>8</sup> Adjusted EBITDA אינו מדד IFRS אנא ראו בנספחים את ההתאמות עבור רווח נקי



## Conference Call Information

Enlight plans to hold its Fourth Quarter 2024 Conference Call and Webcast on Wednesday, February 19, 2025 at 8:00 a.m. ET to review its financial results and business outlook. Management will deliver prepared remarks followed by a question-and-answer session. Participants can join by dial-in or webcast:

- **Conference Call:**

Please pre-register to join by conference call using the following link:

<https://register.vevent.com/register/BI9b595c26a5dc4208953cad5b9bb5f4e8>

Upon registering, you will be emailed a dial-in number, direct passcode and unique PIN.

- **Webcast:**

Please register and join by webcast at the following link:

<https://edge.media-server.com/mmc/p/74sp8fv8>

The press release with the financial results as well as the investor presentation materials will be accessible from the Company's website prior to the conference call. Approximately one hour after completion of the live call, an archived version of the webcast will be available on the Company's investor relations website at <https://enlightenergy.co.il/info/investors/>.

## Supplemental Financial and Other Information

We intend to announce material information to the public through the Enlight investor relations website at <https://enlightenergy.co.il/info/investors>, SEC filings, press releases, public conference calls, and public webcasts. We use these channels to communicate with our investors, customers, and the public about our company, our offerings, and other issues. As such, we encourage investors, the media, and others to follow the channels listed above, and to review the information disclosed through such channels. Any updates to the list of disclosure channels through which we will announce information will be posted on the investor relations page of our website.

## Non-IFRS Financial Measures

This release presents Adjusted EBITDA, a financial metric, which is provided as a complement to the results provided in accordance with the International Financial Reporting Standards as issued by the International Accounting Standards Board ("IFRS"). A reconciliation of the non-IFRS financial information to the most directly comparable IFRS financial measure is provided in the accompanying tables found at the end of this release.

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We define Adjusted EBITDA as net income (loss) plus depreciation and amortization, share based compensation, finance expenses, taxes on income and share in losses of equity accounted investees and minus finance income and non-recurring portions of other income, net. For the purposes of calculating Adjusted EBITDA, compensation for inadequate performance of goods and services procured by the Company are included in other income, net. Compensation for inadequate performance of goods and services reflects the profits the Company would have generated under regular operating conditions and is therefore included in Adjusted EBITDA. With respect to gains (losses) from asset disposals, as part of Enlight's strategy to accelerate growth and reduce the need for equity financing, the Company sells parts of or the entirety of selected renewable project assets from time to time, and therefore includes realized gains or losses from these asset disposals in Adjusted EBITDA. In the case of partial assets disposals, Adjusted EBITDA includes only the actual consideration less the book value of the assets sold. Our management believes Adjusted EBITDA is indicative of operational performance and ongoing profitability and uses Adjusted EBITDA to evaluate the operating performance and for planning and forecasting purposes.

Non-IFRS financial measures have limitations as analytical tools and should not be considered in isolation or as substitutes for financial information presented under IFRS. There are a number of limitations related to the use of non-IFRS financial measures versus comparable financial measures determined under IFRS. For example, other companies in our industry may calculate the non-IFRS financial measures that we use differently or may use other measures to evaluate their performance. All of these limitations could reduce the usefulness of our non-IFRS financial measures as analytical tools. Investors are encouraged to review the related IFRS financial measure, Net Income, and the reconciliations of Adjusted EBITDA provided below to Net Income and to not rely on any single financial measure to evaluate our business.

### **Special Note Regarding Forward-Looking Statements**

This press release contains forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. We intend such forward-looking statements to be covered by the safe harbor provisions for forward-looking statements as contained in Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements contained in this press release other than statements of historical fact, including, without limitation, statements regarding the Company's business strategy and plans, capabilities of the Company's project portfolio and achievement of operational objectives, market opportunity, utility demand and potential growth, discussions with commercial counterparties and financing sources, pricing trends for materials, progress of Company projects, including anticipated timing of related approvals and project completion and anticipated production delays, the Company's future financial results, expected impact from various regulatory developments and anticipated trade sanctions, expectations regarding wind production, electricity prices and windfall taxes, and Revenues and Income and Adjusted EBITDA guidance,

the expected timing of completion of our ongoing projects, and the Company's anticipated cash requirements and financing plans, are forward-looking statements. The words "may," "might," "will," "could," "would," "should," "expect," "plan," "anticipate," "intend," "target," "seek," "believe," "estimate," "predict," "potential," "continue," "contemplate," "possible," "forecasts," "aims" or the negative of these terms and similar expressions are intended to identify forward-looking statements, though not all forward-looking statements use these words or expressions.

These statements are neither promises nor guarantees, but involve known and unknown risks, uncertainties and other important factors that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements, including, but not limited to, the following: our ability to site suitable land for, and otherwise source, renewable energy projects and to successfully develop and convert them into Operational Projects; availability of, and access to, interconnection facilities and transmission systems; our ability to obtain and maintain governmental and other regulatory approvals and permits, including environmental approvals and permits; construction delays, operational delays and supply chain disruptions leading to increased cost of materials required for the construction of our projects, as well as cost overruns and delays related to disputes with contractors; disruptions in trade caused by political, social or economic instability in regions where our components and materials are made; our suppliers' ability and willingness to perform both existing and future obligations; competition from traditional and renewable energy companies in developing renewable energy projects; potential slowed demand for renewable energy projects and our ability to enter into new offtake contracts on acceptable terms and prices as current offtake contracts expire; offtakers' ability to terminate contracts or seek other remedies resulting from failure of our projects to meet development, operational or performance benchmarks; exposure to market prices in some of our offtake contracts; various technical and operational challenges leading to unplanned outages, reduced output, interconnection or termination issues; the dependence of our production and revenue on suitable meteorological and environmental conditions, and our ability to accurately predict such conditions; our ability to enforce warranties provided by our counterparties in the event that our projects do not perform as expected; government curtailment, energy price caps and other government actions that restrict or reduce the profitability of renewable energy production; electricity price volatility, unusual weather conditions (including the effects of climate change, could adversely affect wind and solar conditions), catastrophic weather-related or other damage to facilities, unscheduled generation outages, maintenance or repairs, unanticipated changes to availability due to higher demand, shortages, transportation problems or other developments, environmental incidents, or electric transmission system constraints and the possibility that we may not have adequate insurance to cover losses as a result of such hazards; our dependence on certain operational projects for a substantial portion of our cash flows; our ability to continue to grow our portfolio of projects through successful acquisitions; changes and advances in technology that impair or eliminate the competitive advantage of our projects or upsets the

expectations underlying investments in our technologies; our ability to effectively anticipate and manage cost inflation, interest rate risk, currency exchange fluctuations and other macroeconomic conditions that impact our business; our ability to retain and attract key personnel; our ability to manage legal and regulatory compliance and litigation risk across our global corporate structure; our ability to protect our business from, and manage the impact of, cyber-attacks, disruptions and security incidents, as well as acts of terrorism or war; changes to existing renewable energy industry policies and regulations that present technical, regulatory and economic barriers to renewable energy projects; the reduction, elimination or expiration of government incentives or benefits for, or regulations mandating the use of, renewable energy; our ability to effectively manage the global expansion of the scale of our business operations; our ability to perform to expectations in our new line of business involving the construction of PV systems for municipalities in Israel; our ability to effectively manage our supply chain and comply with applicable regulations with respect to international trade relations, tariffs, sanctions, export controls and anti-bribery and anti-corruption laws; our ability to effectively comply with Environmental Health and Safety and other laws and regulations and receive and maintain all necessary licenses, permits and authorizations; our performance of various obligations under the terms of our indebtedness (and the indebtedness of our subsidiaries that we guarantee) and our ability to continue to secure project financing on attractive terms for our projects; limitations on our management rights and operational flexibility due to our use of tax equity arrangements; potential claims and disagreements with partners, investors and other counterparties that could reduce our right to cash flows generated by our projects; our ability to comply with increasingly complex tax laws of various jurisdictions in which we currently operate as well as the tax laws in jurisdictions in which we intend to operate in the future; the unknown effect of the dual listing of our ordinary shares on the price of our ordinary shares; various risks related to our incorporation and location in Israel, including the ongoing war in Israel, where our headquarters and some of our wind energy and solar energy projects are located; the costs and requirements of being a public company, including the diversion of management's attention with respect to such requirements; certain provisions in our Articles of Association and certain applicable regulations that may delay or prevent a change of control; and other risk factors set forth in the section titled "Risk factors" in our Annual Report on Form 20-F for the fiscal year ended December 31, 2023, filed with the Securities and Exchange Commission (the "SEC"), as may be updated in our other documents filed with or furnished to the SEC.

These statements reflect management's current expectations regarding future events and operating performance and speak only as of the date of this press release. You should not put undue reliance on any forward-looking statements. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee that future results, levels of activity, performance and events and circumstances reflected in the forward-looking statements will be achieved or will occur. Except as required by applicable law, we undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information,

future events or otherwise, after the date on which the statements are made or to reflect the occurrence of unanticipated events.

## **About Enlight**

Founded in 2008, Enlight develops, finances, constructs, owns, and operates utility-scale renewable energy projects. Enlight operates across the three largest renewable segments today: solar, wind and energy storage. A global platform, Enlight operates in the United States, Israel and 9 European countries. Enlight has been traded on the Tel Aviv Stock Exchange since 2010 (TASE: ENLT) and completed its U.S. IPO (Nasdaq: ENLT) in 2023.

## **Company Contacts**

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## Appendix 1 – Financial information

### Consolidated Statements of Income

	For the year ended at	
	December 31	
	2024	2023(*)
	USD in	USD in
	thousands	thousands
Revenues	377,935	255,702
Tax benefits	20,860	5,438
<b>Total revenues and income</b>	<b>398,795</b>	261,140
Cost of sales (**)	(80,696)	(52,794)
Depreciation and amortization	(108,889)	(65,796)
General and administrative expenses	(38,847)	(31,356)
Development expenses	(11,601)	(6,347)
<b>Total operating expenses</b>	<b>(240,033)</b>	(156,293)
Gains from projects disposals	601	9,846
Other income, net	16,172	43,450
<b>Operating profit</b>	<b>175,535</b>	158,143
Finance income	20,439	36,799
Finance expenses	(107,844)	(68,143)
Total finance expenses, net	(87,405)	(31,344)
<b>Profit before tax and equity loss</b>	<b>88,130</b>	126,799
Share of loss of equity accounted investees	(3,350)	(330)
<b>Profit before income taxes</b>	<b>84,780</b>	126,469
Taxes on income	(18,275)	(28,428)
<b>Profit for the year</b>	<b>66,505</b>	98,041
<b>Profit for the year attributed to:</b>		
Owners of the Company	44,209	70,924
Non-controlling interests	22,296	27,117
	<b>66,505</b>	98,041
<b>Earnings per ordinary share (in USD) with a par value of NIS 0.1, attributable to owners of the parent Company:</b>		
Basic earnings per share	0.37	0.61
Diluted earnings per share	0.36	0.57
<b>Weighted average of share capital used in the calculation of earnings:</b>		
Basic per share	118,293,556	115,721,346
Diluted per share	123,312,565	123,861,293

(\*) The Consolidated Statements of Income have been adjusted to present comparable information for the previous year. For additional details please see Appendix 8.

(\*\*) Excluding depreciation and amortization

## Consolidated Statements of Financial Position as of

	December 31 2024	December 31 2023
	USD in Thousands	USD in Thousands
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents	387,427	403,805
Deposits in banks	-	5,308
Restricted cash	100,090	142,695
Trade receivables	50,692	43,100
Other receivables	99,651	60,691
Current maturities of contract assets	-	8,070
Other financial assets	975	976
Assets of disposal groups classified as held for sale	81,661	-
<b>Total current assets</b>	<b>720,496</b>	<b>664,645</b>
<b>Non-current assets</b>		
Restricted cash	48,251	38,891
Other long-term receivables	61,045	32,540
Deferred costs in respect of projects	357,358	271,424
Deferred borrowing costs	276	493
Loans to investee entities	18,112	35,878
Contract assets	-	91,346
Fixed assets, net	3,699,192	2,947,369
Intangible assets, net	291,442	287,961
Deferred taxes assets	10,744	9,134
Right-of-use asset, net	210,941	121,348
Financial assets at fair value through profit or loss	69,216	53,466
Other financial assets	59,812	79,426
<b>Total non-current assets</b>	<b>4,826,389</b>	<b>3,969,276</b>
<b>Total assets</b>	<b>5,546,885</b>	<b>4,633,921</b>

## Consolidated Statements of Financial Position as of (Cont.)

	December 31 2024	December 31 2023
	USD in Thousands	USD in Thousands
<b>Liabilities and equity</b>		
<b>Current liabilities</b>		
Credit and current maturities of loans from banks and other financial institutions	212,246	324,666
Trade payables	161,991	105,574
Other payables	107,825	103,622
Current maturities of debentures	44,962	26,233
Current maturities of lease liability	10,240	8,113
Financial liabilities through profit or loss	-	13,860
Other financial liabilities	8,141	1,224
Liabilities of disposal groups classified as held for sale	46,635	-
<b>Total current liabilities</b>	<b>592,040</b>	<b>583,292</b>
<b>Non-current liabilities</b>		
Debentures	433,994	293,751
Other financial liabilities	107,865	62,020
Convertible debentures	133,056	130,566
Loans from banks and other financial institutions	1,996,137	1,702,925
Loans from non-controlling interests	75,598	92,750
Financial liabilities through profit or loss	25,844	34,524
Deferred taxes liabilities	41,792	44,941
Employee benefits	1,215	4,784
Lease liability	211,941	119,484
Deferred income related to tax equity	403,384	60,880
Asset retirement obligation	83,085	68,047
<b>Total non-current liabilities</b>	<b>3,513,911</b>	<b>2,614,672</b>
<b>Total liabilities</b>	<b>4,105,951</b>	<b>3,197,964</b>
<b>Equity</b>		
Ordinary share capital	3,308	3,293
Share premium	1,028,532	1,028,532
Capital reserves	25,273	57,730
Proceeds on account of convertible options	15,494	15,494
Accumulated profit	107,919	63,710
Equity attributable to shareholders of the Company	1,180,526	1,168,759
Non-controlling interests	260,408	267,198
<b>Total equity</b>	<b>1,440,934</b>	<b>1,435,957</b>
<b>Total liabilities and equity</b>	<b>5,546,885</b>	<b>4,633,921</b>



## Consolidated Statements of Cash Flows

	For the year ended at December 31	
	2024	2023
	USD in Thousands	USD in Thousands
<b>Cash flows for operating activities</b>		
Profit for the period	66,505	98,041
<b>Income and expenses not associated with cash flows:</b>		
Depreciation and amortization	108,889	65,796
Finance expenses, net	83,560	28,805
Share-based compensation	8,360	4,970
Taxes on income	18,275	28,428
Tax benefits	(20,860)	(5,438)
Other income, net	(4,963)	(46,991)
Company's share in losses of investee partnerships	3,350	330
	<b>196,611</b>	<b>75,900</b>
<b>Changes in assets and liabilities items:</b>		
Change in other receivables	12,261	(3,241)
Change in trade receivables	(9,892)	(2,841)
Change in other payables	294	6,382
Change in trade payables	746	15,474
	<b>3,409</b>	<b>15,774</b>
Interest receipts	12,684	12,490
Interest paid	(74,891)	(54,469)
Income Tax paid	(11,246)	(12,236)
Repayment of contract assets	-	14,120
	<b>193,072</b>	<b>149,620</b>
<b>Cash flows for investing activities</b>		
Sale (Acquisition) of consolidated entities, net	1,871	(6,975)
Changes in restricted cash and bank deposits, net	29,959	(53,131)
Purchase, development, and construction in respect of projects	(899,257)	(730,976)
Loans provided and Investment in investees	(26,444)	(28,174)
Payments on account of acquisition of consolidated entity	(32,777)	(5,728)
Proceeds from sale (purchase) of financial assets measured at fair value through profit or loss, net	(14,719)	26,919
	<b>(941,367)</b>	<b>(798,065)</b>

**Consolidated Statements of Cash Flows (Cont.)**

	For the year ended at	
	December 31	
	2024	2023
	USD in	USD in
	Thousands	Thousands
<b>Cash flows from financing activities</b>		
Receipt of loans from banks and other financial institutions	939,627	623,927
Repayment of loans from banks and other financial institutions	(699,586)	(203,499)
Issuance of debentures	177,914	83,038
Repayment of debentures	(26,016)	(14,735)
Dividends and distributions by subsidiaries to non-controlling interests	(25,534)	(13,328)
Proceeds from investments by tax-equity investors	410,845	198,758
Repayment of tax equity investment	(839)	(82,721)
Deferred borrowing costs	(21,637)	(1,984)
Receipt of loans from non-controlling interests	-	274
Repayment of loans from non-controlling interests	(2,960)	(1,485)
Increase in holding rights of consolidated entity	(169)	-
Issuance of shares	-	266,451
Exercise of share options	15	9
Repayment of lease liability	(5,852)	(4,848)
Proceeds from investment in entities by non-controlling interest	179	5,448
<b>Net cash from financing activities</b>	<b>745,987</b>	<b>855,305</b>
<b>Increase (Decrease) in cash and cash equivalents</b>	<b>(2,308)</b>	<b>206,860</b>
<b>Balance of cash and cash equivalents at beginning of period</b>	<b>403,805</b>	<b>193,869</b>
<b>Changes in cash of disposal groups classified as held for sale</b>	<b>(5,753)</b>	<b>-</b>
<b>Effect of exchange rate fluctuations on cash and cash equivalents</b>	<b>(8,317)</b>	<b>3,076</b>
<b>Cash and cash equivalents at end of period</b>	<b>387,427</b>	<b>403,805</b>

## Information related to Segmental Reporting

For the year ended December 31, 2024

	MENA(**)	Europe(**)	USA	Total reportable segments	Others	Total
	USD in thousands					
Revenues	155,693	197,143	15,748	368,584	9,351	377,935
Tax benefits	-	-	20,860	20,860	-	20,860
<b>Total revenues and income</b>	<b>155,693</b>	<b>197,143</b>	<b>36,608</b>	<b>389,444</b>	<b>9,351</b>	<b>377,935</b>
<b>Segment adjusted EBITDA</b>	<b>123,724</b>	<b>165,385</b>	<b>33,539</b>	<b>322,648</b>	<b>4,141</b>	<b>326,789</b>
<b>Reconciliations of unallocated amounts:</b>						
Headquarter costs (*)						(37,774)
Intersegment profit						100
Depreciation and amortization and share-based compensation						(117,249)
Other incomes not attributed to segments						3,669
<b>Operating profit</b>						<b>175,535</b>
Finance income						20,439
Finance expenses						(107,844)
Share in the losses of equity accounted investees						(3,350)
<b>Profit before income taxes</b>						<b>84,780</b>

(\*) Including general and administrative and development expenses (excluding depreciation and amortization and share based compensation).

(\*\*) Due to the Company's organizational restructuring, the Chief Operation Decision Maker (CODM) now reviews the group's results by segmenting them into three business units: MENA (Middle East and North Africa), Europe, and the US. Consequently, the Central/Eastern Europe and Western Europe segments have been consolidated into the "Europe" segment, the Israel segment has been incorporated into the MENA segment, and the Management and Construction segment has been excluded. The comparative figures for the year ended December 31, 2023, have been updated accordingly.

## Information related to Segmental Reporting

For the year ended December 31, 2023

	MENA	Europe	USA	Total reportable segments	Others	Total
	USD in thousands					
Revenues	67,687	177,471	2,274	247,432	8,270	255,702
Tax benefits	-	-	5,438	5,438	-	5,438
<b>Total revenues and income</b>	<b>67,687</b>	<b>177,471</b>	<b>7,712</b>	<b>252,870</b>	<b>8,270</b>	<b>261,140</b>
<b>Segment adjusted EBITDA</b>	<b>71,350</b>	<b>150,677</b>	<b>12,133</b>	<b>234,160</b>	<b>3,035</b>	<b>237,195</b>
<b>Reconciliations of unallocated amounts:</b>						
Headquarter costs (*)						(30,434)
Intersegment profit						1,587
Repayment of contract asset under concession arrangements						(14,120)
Depreciation and amortization and share-based compensation						(70,766)
Other incomes not attributed to segments						34,681
<b>Operating profit</b>						<b>158,143</b>
Finance income						36,799
Finance expenses						(68,143)
Share in the losses of equity accounted investees						(330)
<b>Profit before income taxes</b>						<b>126,469</b>

(\*) Including general and administrative and development expenses (excluding depreciation and amortization and share based compensation).

## Appendix 2 - Reconciliations between Net Income to Adjusted EBITDA

(\$ thousands)	For the year ended		For the three months	
	December 31		ended December 31	
	2024	2023	2024	2023
<b>Net Income (loss)</b>	66,505	98,041	8,372	16,202
Depreciation and amortization	108,889	65,796	30,912	21,611
Share based compensation	8,360	4,970	2,333	970
Finance income	(20,439)	(36,799)	(2,140)	7,581
Finance expenses	107,844	68,143	22,008	16,344
Non-recurring other income (*)	(3,669)	(34,681)	-	(15,718)
Share of losses of equity accounted investees	3,350	330	1,613	(137)
Taxes on income	18,275	28,428	2,121	2,934
<b>Adjusted EBITDA</b>	<b>289,115</b>	<b>194,228</b>	<b>65,219</b>	<b>49,787</b>

\* For the purposes of calculating Adjusted EBITDA, compensation for inadequate performance of goods and services procured by the Company are included in other income, net.

## Appendix 3 – Debentures Covenants

### Debentures Covenants

As of December 31, 2024, the Company was in compliance with all of its financial covenants under the indenture for the Series C-F Debentures, based on having achieved the following in its consolidated financial results:

#### Minimum equity

The company's equity shall be maintained at no less than NIS 200 million so long as debentures E remain outstanding, no less than NIS 375 million so long as debentures F remain outstanding, and NIS 1,250 million so long as debentures C and D remain outstanding.

As of December 31, 2024, the company's equity amounted to NIS 5,255 million.

#### Net financial debt to net CAP

The ratio of standalone net financial debt to net CAP shall not exceed 70% for two consecutive financial periods so long as debentures E and F remain outstanding, and shall not exceed 65% for two consecutive financial periods so long as debentures C and D remain outstanding.

As of December 31, 2024, the net financial debt to net CAP ratio, as defined above, stands at 37%.

### **Net financial debt to EBITDA**

So long as debentures E and F remain outstanding, standalone financial debt shall not exceed NIS 10 million, and the consolidated financial debt to EBITDA ratio shall not exceed 18 for more than two consecutive financial periods.

For as long as debentures C and D remain outstanding, the consolidated financial debt to EBITDA ratio shall not exceed 15 for more than two consecutive financial periods.

As of December 31, 2024, the net financial debt to EBITDA ratio, as defined above, stands at 9.

### **Equity to balance sheet**

The standalone equity to total balance sheet ratio shall be maintained at no less than 20% and 25%, respectively, for two consecutive financial periods for as long as debentures E and F, and debentures C and D remain outstanding.

As of December 31, 2024, the equity to balance sheet ratio, as defined above, stands at 55%.



## b) Operational Projects Further Detail

<i>(\$ thousands)</i>				12 Months ended December 31, 2024		3 Months ended December 31, 2024			
Operational Project	Segment	Installed Capacity (MW)	Installed Storage (MWh)	Revenues and income	Segment Adjusted EBITDA*	Reported Revenue	Segment Adjusted EBITDA*	Debt balance as of September 30, 2024	Ownership %**
MENA Wind	MENA	316	-	73,158		15,339		461,628	49%
MENA PV	MENA	336	625	82,535		18,747		500,537	80%
<b>Total MENA</b>		<b>652</b>	<b>625</b>	<b>155,693</b>	<b>123,724</b>	<b>34,086</b>	<b>24,065</b>	<b>962,165</b>	
Europe Wind	Europe	1,184	-	184,208		47,867		622,867	61%
Europe PV	Europe	143	-	12,935		2,112		63,055	62%
<b>Total Europe</b>		<b>1,327</b>	<b>-</b>	<b>197,143</b>	<b>165,383</b>	<b>49,979</b>	<b>35,997</b>	<b>685,922</b>	
USA PV	USA	470	1,200	36,608		17,894		288,858	100%
<b>Total USA</b>		<b>470</b>	<b>1,200</b>	<b>36,608</b>	<b>33,539</b>	<b>17,894</b>	<b>17,573</b>	<b>288,858</b>	
<b>Total Consolidated Projects</b>		<b>2,449</b>	<b>1,825</b>	<b>389,444</b>	<b>322,646</b>	<b>101,959</b>	<b>77,635</b>	<b>1,936,945</b>	
Uncons. Projects at share		43	41	-					50%
<b>Total</b>		<b>2,492</b>	<b>1,866</b>	<b>389,444</b>	<b>322,646</b>	<b>101,959</b>	<b>77,635</b>	<b>1,936,945</b>	

\* EBITDA results included \$12m in the 12 months ended December 24 and \$1m in the 3-month ended December 24, of compensation recognized due to the delay in reaching full production at Projects Björnberget, Atrisco and Emek Habacha

\*\* Ownership % is calculated based on the project's share of total revenues



**c) Projects under construction**

(\$ millions) Consolidated Projects	Country	Generation and energy storage Capacity (MW/MWh)	Est. COD	Est. Total Project Cost	Tax credit benefit- Qualifying category	Tax credit benefit- Adders* ****	Discounted Value of Tax Benefit***	Est. Total Project Cost net of tax benefit	Capital Invested as of December 31, 2024	Est. Equity Required (%)	Equity Invested as of December 31, 2024	Est. First Full Year Revenue	Est. First Full Year EBITDA****	Ownership %*
Country Acres	USA	392/688	H2 2026	813-855	ITC	DC (10%)	348-365	466-490	49	9%-11%	49	60-63	44-47	100%
Quail Ranch BESS	USA	0/400	H2 2025	106-111	ITC	EC (10%)	51-54	55-57	38	9%-11%	38	22-23	17-19	100%
Quail Ranch Solar	USA	128/0		141-148	PTC	EC (10%)	69-73	71-75						
Roadrunner BESS	USA	0/940	H2 2025	312-328	ITC	EC (10%)	142-149	170-179	78	0%-10%**	78	52-55	41-43	100%
Roadrunner Solar	USA	290/0		284-299	PTC	EC (10%)	167-175	118-124						
Gecama Solar	Spain	225/220	H1 2026	205-215	-	-	-	205-215	18	23%-27%	18	33-35	26-28	100%
Israel Construction	Israel	6/51	H1 2026	17-18	-	-	-	17-18	2	27%-33%	2	3	3	100%
<b>Total Consolidated Projects</b>		<b>1,041/2,299</b>		<b>1,878-1,974</b>			<b>777-816</b>	<b>1,102-1,158</b>	<b>185</b>		<b>185</b>	<b>170-180</b>	<b>131-141</b>	
Unconsolidated Projects at share*****	Israel	15/135	H2 2025- H2 2026	37-38	-	-	-	-	19	-	19	5	3	50%
<b>Total</b>		<b>1,056/2,434</b>		<b>1,915-2,012</b>			<b>777-816</b>	<b>1,102-1,152</b>	<b>204</b>		<b>204</b>	<b>175-185</b>	<b>134-144</b>	

**d) Pre-Construction Projects (due to commence construction within 12 months of the Approval Date)**

(\$ millions) Consolidated Projects	Country	Generation and energy storage Capacity (MW/MWh)	Est. COD	Est. Total Project Cost	Tax Credit Benefit		Discounted Value of Tax Benefit***	Est. Total Project Cost net of tax benefit	Capital Invested as of December 31, 2024	Est. Equity Required (%)	Equity Invested as of December 31, 2024	Est. First Full Year Revenue	Est. First Full Year EBITDA****	Ownership %*
					Qualifying Category	Adders*****								
CoBar ITC	United States	258/824	H2 2027	634-666	ITC	EC (10%)	277-292	356- 374	35	12%- 15%	35	123-129	95-100	100%
CoBar PTC	United States	953/0		1,055- 1,109	PTC	EC (10%)	544-572	511- 537						
Snowflake A	United States	600/1,900	2027	1,414- 1,487	ITC	EC (10%)	588-618	826- 869	5	11%- 14%	5	117-123	94-99	100%
Nardo Storage	Italy	0/920	H2 2027	144-151	-	-	-	144- 151	3	23%- 28%	3	31-33	26-28	100%

(\$ millions) Additional Pre-Construction Projects	MW Deployment MW/MWh			Est. Total Project Cost	Tax Credit Benefit		Discounted Value of Tax Benefit***	Est. Total Project Cost net of tax benefit	Capital Invested as of December 31, 2024	Est. Equity Required (%)	Equity Invested as of December 31, 2024	Est. First Full Year Revenue	Est. First Full Year EBITDA****	Ownership %*
	2025	2026	2027		Qualifying Category	Adders*****								
United States*****	-	-	688/400	1,162-1,222	ITC	DC (10%) & EC (10%)	512-538	650-684	42	10%-20%	42	85-88	68-71	100%
Europe	-	0/96	-	22-24	-	-	-	22-24	0	25%-35%	0	7-8	5-6	100%
MENA	15/0	0/51	38/0	91-94	-	-	-	91-94	10	25%-35%	10	11	8	89%
<b>Total Consolidated Projects</b>	<b>15/0</b>	<b>0/148</b>	<b>726/400</b>	<b>1,275-1,340</b>			<b>512-538</b>	<b>763-802</b>	<b>52</b>		<b>52</b>	<b>103-106</b>	<b>81-85</b>	
Unconsolidated Projects at share	<b>0/24</b>	<b>8/42</b>	-	19-20	-	-	-	19-20	0	30%	0	3	1	50%
<b>Total Pre-Construction</b>	<b>2,560MW +4,258MWh</b>			<b>4,541-4,773</b>			<b>1,921-2,020</b>	<b>2,619-2,753</b>	<b>95</b>		<b>95</b>	<b>377-394</b>	<b>297-313</b>	

\* The legal ownership share for all U.S. projects is 90%, but Enlight invests 100% of the equity in the project and entitled to 100% of the project distributions until full repayment of Enlight's capital plus a preferred return

\*\* The required equity during construction is estimated at 10% and is expected to decrease to 0% at COD

\*\*\*Tax benefits under the IRA. PTC is assumed, based on the project's expected production and a yearly CPI indexation of 2%, discounted by 8% to COD. For the ITC, a step-up adjustment was made to reflect the eligible higher tax credit rates, enhancing the valuation and return of the project by considering the increased project value.\*\*\*\* EBITDA is a non-IFRS financial measure. This figure represents consolidated EBITDA for the project and excludes the share of project distributions to tax equity partners, as well as ITC and PTC proceeds. These components of the tax equity transaction may differ from project to project, are subject to market conditions and commercial terms agreed upon reaching financial close.\*\*\*\*\*The Energy Community (EC) Adder provides extra credits for renewable energy projects in areas impacted by fossil fuel reliance or economic transition. The Domestic Content (DC) Adder rewards projects using U.S.-manufactured components, promoting local job creation and supply chain growth

\*\*\*\*\* All numbers, beside equity invested, reflects Enlight share only \*\*\*\*\*Including Rustic hills 1+2, Coggon, Gemstone and Crimson orchard

## Appendix 5 – Corporate level (TopCo) debt

<i>(\$ thousands)</i>	December 31, 2024
<b>Debentures:</b>	
Debentures	478,956*
Convertible debentures	133,056
<b>Loans from banks and other financial institutions:</b>	
Credit and short-term loans from banks and other financial institutions	90,000
Loans from banks and other financial institutions	116,379
<b>Total corporate level debt</b>	<b>818,391</b>

\* Including current maturities of debentures in the amount of 44,962

## Appendix 6 – Functional Currency Conversion Rates:

The financial statements of each of the Company's subsidiaries were prepared in the currency of the main economic environment in which it operates (hereinafter: the "Functional Currency"). For the purpose of consolidating the financial statements, results and financial position of each of the Group's member companies are translated into the Israeli shekel ("NIS"), which is the Company's Functional Currency. The Group's consolidated financial statements are presented in U.S. dollars ("USD").

FX Rates to USD:

Date of the financial statements:

As of 31th December 2024

As of 31th December 2023

Average for the 3 months period ended:

December 2024

December 2023

	Euro	NIS
As of 31th December 2024	1.04	0.27
As of 31th December 2023	1.10	0.28
Average for the 3 months period ended:		
December 2024	1.07	0.27
December 2023	1.07	0.26

## Appendix 7 – Structural changes to the Consolidated Statements of Income:

The Company has changed its presentation of its Income Statement, which includes the presentation of specified items that have been previously included within other income (i.e. tax equity). In addition, the Company has decided to remove the Gross Profit line item.

The Company believes that such presentation provides a more relevant information and better reflects the measurement of its financial performance. The Company applied such change retrospectively.